un be come perago-e Tasteman trea HEW MEXICO OIL CONSERVATION COMMISSION Phon C-105 Supersedes Old C-104 and C-114 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AHO U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND DEFICE OIL TRAFFIGRTER API 30-039-22130 OPERATOR PRORATION OFFICE Consolidated Oil & Gas, Inc. 1860 Lincoln Street, Denver, Colorado 80295 Reason(s) for liling (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Kind of Lease Jicarilla "C" State, Federal or Fee Apache Tribal 10-E Basin Dakota Location 850' Feet From The north Line and 1665' Feet From The east Rio Arriba 26N 3W Line of Section Township Range-NMPM, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Inland Corp. P.O. Box 1528, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🏋 Northwest Pipeline Corp P.O. 1526, Salt Lake City, Utah 84110 Box Twp. P.ge. Is gas actually connected? If well produces oil or liquids, 26N 7 3W no If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 9/24/79 10/30/79 8400 8273 evations (DF, RKB, RT, GR, etc., Top Oil/Gas Pay Name of Producing Formation Tubing Depth 7238 GR Dakota 8102 8065 Depth Casing Shoe 8015-8202 8385 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10-3/4 14-3/4 311 KB <u>300</u> 250 9-7/8 7-5/8 4299 350 6-3/4 8385 8065 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Actual Prod. During Test Oil-Bbla. Water - Bble. 18 GAS WELL Actual Pred. Teet-MCF/D Gravity of Condensate Bols. Condensate/MMCF Length of Test AOF 1206 3 hrs Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

pt. back press

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1857

Production Engineer Senior

(Title)

1980 Jan. 8,

(Dute)

This form is to be filed in compliance with RULE 1104.

1795

APPROVED.

BY_

TITLE _

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

138613 L

Original Signed to

DEPUTY GIL

3/4

FIGURE T. CHAVEZ

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.