

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

No. ~~101~~ 97

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80295
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
850' FNL & 1665' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7238' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tribal "C"
9. WELL NO.
10-E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 7, T26N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/16/79: Perf Dakota 8015-18-20-22-24-26-28-30-32-8107-08-09-13-14-15-16-17-42-44-46-48-50-52-54-82-84-86-88-90-92-94-96-98-8200-02 (35 - 0.32" holes)

10/17/79: Isolate perfs 8182-8202 and treat with 400 gals. 15% NE; isolate perfs 8107-54 and treat with 1300 gals. 15% NE; isolate perfs 8015-32 and treat with 700 gals. 15% NE acid.

10/18/79: Frac Dakota perfs with 170,000 gals. gelled fluid and 205,000# 20-40 sand. Maximum treat press 3050#; average press 2250# @ 52 bpm.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter J. Sany

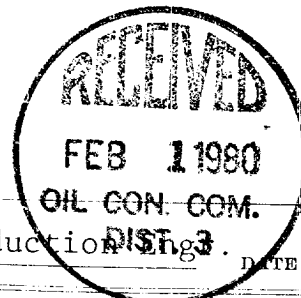
TITLE

Senior Production Eng.

DATE

Jan. 22, 1980

(This space for Federal or State office use)



ACCEPTED FOR RECORD

APPROVED BY

FOR THE DISTRICT APPROVAL, IF ANY:

TITLE

DATE

JAN 30 '80

Duango
DISTRICT

BY

CAB