

6-USGS, Durango, Colo.

Form 9-530

(Rev. 5-63)

1-B

1-NCRA

1-F

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved by
Bureau of ReclamationLEASE, SECTION AND SERIAL NO.
SF #079161

IF INDIAN, ALL TYPE OF TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐
		PLUG BACK ☐	DIFF. RUST ☐	Other ☐
2. NAME OF OPERATOR Bolin Oil Company				
3. ADDRESS OF OPERATOR P. O. Box 400, Aztec, New Mexico 87410				

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*
At surface 845' ENL / 1450' FEL (Unit B) Sec. 9 T26N R7W
At top prod. interval reported below:
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SP. DRED. 10/7/79
16. DATE T.D. REACHED 10/22/79
17. DATE COMPL. (Drill to prod.) 3/15/80
18. ELEVATIONS OF EKR, RT CR, ETC. 6060' GL

20. TOTAL DEPTH, MT & TVD 4705' KB
21. PLUG BACK T.D., MD & TVD 4655' KB
22. DEPTH OF LATEL COMPLETION MANY* 2

24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*
CHACRA - Mesaverde dual: 3092' - 3187'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Lateralog / G. R. Density

25. CASING RECORD (Report all strings set in well)
Casing Size Weight, LB/FT. Depth Set (MD) Casing Size Cementing Record Amount Pulled
8 5/8" 24# 336' KB 12 1/4" 200 sxs. Circulated to surface.
5 1/2" 15.5# 4703' KB 7 7/8" 795 sxs. Staged to surface.

29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement Screen (MD)
30. CH TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
1 1/4" 3159' KB 3268' KB

31. PERFORATION RECORD (Interval, size and number)
CH 2 shots per ft.
32. CH ACID SHOT FRACTURE, ORIENT. SURFACE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
Total treatment 60,000# sand & water frac.

33. PRODUCTION
DATE FIRST PRODUCTION not connected
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
DATE OF TEST 3/29/80
HOURS TESTED 3 hrs.
CHOKE SIZE 3/4"
PRODN. FOR TEST PERIOD
OIL - BBL 1,013 Q
GAS - SCF 1,266 AOF
FLOW. TUBING PRESS. 68#
CASING PRESSURE 510#
CALCULATED 24-HOUR RATE
WATER - BBL
OIL/GAS RATIO
TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Agent

DATE APR 12 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

FARMINGTON DISTRICT
BY *[Signature]*

6-USGS, Durango, Colo.

Form 9-339 1-B
(Rev. 5-63)

1-NRCA

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form 9-339 1-B
Revised 5-63, 4-83, 5-83

5. LEASE, DESIGNATION AND SERIAL NO.

SF #079161

6. IF INDIAN, ALLIANCE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-REPAIR ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Bolin Oil Company		Candado	
3. ADDRESS OF OPERATOR P. O. Box 400, Aztec, New Mexico 87410		9. WELL NO. 23 (Dual)	
4. LOCATION OF WELL (Report location clearly and in accordance with USGS Form 9-339 1-B) At surface 845' ENL / 1450' ENL (11.11.11) Sec. 9 T26N R7W At top prod. interval reported below At total depth		10. FIELD AND POOL OR WILDCAT	
11. SPEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 9-T26N-R7W		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		14. DATE SPUNDED 10/7/79	
15. DATE T.D. REACHED 10/22/79		16. DATE COMPLETION 3/15/80	
17. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6060' GL		18. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4705' KB		21. PLUG BACK T.D., MD & TVD 4655' KB	
22. INTERVALS COMPLETED BY 2		23. INTERVALS COMPLETED BY X	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (1) AND TVD) Chacra - MESAVERDE dual: 4478' - 4553'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Lateralog / G. R. Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
8 5/8"	24#	336' KB	12 1/4"
5 1/2"	15.5#	4703' KB	7 7/8"
29. LINER RECORD		30. MV TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		1 1/2"	4525' KB
31. PERFORATION RECORD (Interval, size and number)		32. MV AGID, GPO, FRACTURE, CEMENT SQUEEZE, ETC.	
MV 2 shots per ft.		Total treatment 65,000# sand & water frac.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, etc.) and type of pump		
not connected			
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD
3/22/80	3 hrs.	3/4"	425 Q
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-M.F.
22#			428 AOF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE agent	
DATE 3/30/80			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Cardado # 23

RECEIVED

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ZOOLOGICAL SURVEY
PHOENIX, N. M.

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