

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

Form O-104  
Revised 10-1-79

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-039-22131

I. OPERATOR  
Operator  
Bolin Oil Company  
Address  
P. O. Box 400, Aztec, New Mexico 87410

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐

Dry Gas ☐  
Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Candado	Well No. 23	Pool Name, including Formation Blanco Mesaverde (dual)	Kind of Lease State, Federal or Fee Fed.	Lease No. SF079161
Location Unit Letter <u>B</u> : <u>845</u> Feet From The <u>N</u> Line and <u>1450</u> Feet From The <u>E</u> Line of Section <u>9</u> Township <u>26N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990, Farmington, N. Mex. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/7/79	Date Compl. Ready to Prod. 3/15/80		Total Depth 4705' KB		P.B.T.D. 4655' KB			
Elevations (DF, RKB, RT, GR, etc.) 6060' GL	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4478'		Tubing Depth 4525' KB			
Perforations 4478' - 4553'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 336' KB		SACKS CEMENT 200 sxs. to surface.			
7 7/8"	5 1/2"		4703' KB		795 sxs. to surface.			
	1 1/2"		4525' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 428 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1008#	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\*\*\*Notarized Deviation Survey on file w/OCC.

Agent, BOLIN OIL COMPANY

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_ Original Signed by FRANK J. CHAVEZ

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

\*\*\* If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,