5-620			
5-GCD, Aztec, N.M. 1-BAH OF COMMENTAL BOX			• • •
FIFEL NORA TELEFORE TO THE	70 m		
[]-Farman annual	Promotion OIL CONSTITUTE TO THE STATE OF THE		Form 0.108 Revised 30-1-19
	tottomarium Pro BOX 2018		7. T.
ture and a second		HEW MEXICO 67501	
LAND OFFICE	•		
TRANSPORTER	REQUES	ST FOR ALLOWABLE	
OFERATOR GAL		AND	
PROMATION OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
Operator Rollin Oil Co.			
Bolin Oil Comp	any		
P. O. Box 400.	Aztec, New Mexico 874		
Reason(s) for filing (Chrck p a)	er box)		
New Well	Change in Transporter of:	Other (Please e	splain)
Recompletion Change in Ownership		Dry Gas	•
Change in Ownership	Casinghead Gas	Condensate	
If change of ownership give n and address of previous owner	ume		
II. DESCRIPTION OF WELL.	IND LEASE		
Candado	Well No. Pool Name, Included 24 Blanco Mes		and of Lease Lease No.
Location	24 Branco Mes	averde (dual) sı	ate, Federal or Fee Fed. SF079161
Unit Letter M	1070 Feet From The S	,, 830	
		Line and	Feet From The
Line of Section 9	Township 26N Range	7W , NMPM,	Rio Arriba
III. DESIGNATION OF TRANSP	CORTED OF OUR ASSESSMENT		County
Name of Authorized Transporter of	CORTER OF OIL AND NATURAL		
Plateau Tro		hich approved copy of this form is to be sent)	
Name of Authorized Transporter o		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural	Gas Co.	P. O. Box 990. Fa	Mminoto- N. N. J.
If well produces off or liquids,	Unit Sec. Twp. E.ge.	is gas actually connected?	when When
give location of tanks,	M 9 26N 7W	No	1
If this production is commingled V. COMPLETION DATA	with that from any other lease or po	ol, give commingling order num	nber:
	I Cal Well		
Designate Type of Compl	X	X	eepen Plug Back Same Resty, Diff. Resty.
Date Spudded 11/4/79	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	8/2/80 Name of Producing Formation	4700 KB	4638' KB
6120' GL	Mesaverde	Top Oil/Gas Pay	Tubing Depth
Perforations		4126 KB	4508' KB
4126' - 4550'			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
12 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	8 578"	308 KB	200 sxs. to surface.
	5 1/2"	4695 KB	795 sxs. staged to surfa
	1 1/2	4508 KB	
TEST DATA AND REQUEST	FOR ALLOWARIE OF		
OIL WELL	able for this a	after recovery of total volume of l lepth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	gas lift, etc.)
Length of Test			
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	No.	
		Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 347 AOF	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pt.)	3 hrs.		
Back pressure	Tubing Freesure (shut-in)	Cosing Fressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	1098#		3/4"
TENTIL OF COMPLIAN	CE .	OIL CONSE	RVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED SED 4 1980	
ATTRACT BEVE DEED COMPILED WITH AND ALLE ALL L		BY Signed by FRANK T. CHAVEZ	
bove is the and complete to the best of my knowledge and belief.		BY Signed by FRANK T. CHAVEZ	
***Notarized Deviation Survey on file OCD		TITLE SUPERVISOR DISTRICT # 3	
2000			
M. J. Chumbh,		This form is to be filed in compliance with RULE 1104.	
Agent POLTN OT COMPANY		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent, BOLIN OIL COMPANY		tests taken on the well in accordance with mulk 111.	
2/22/Ca		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(I nte)		Fill out only Sections I. II. III, and VI for changes of owner,	