SUBMIT IN TRIPLICATE\*

25.

## **UNITED STATES**

(Other instructions on reverse side)

		OF THE IN	JTFR	INR		30-03	/ - X	SERIAL NO	
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							Contract 120		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							TTER OR T	TRIBE NAME	
						Jicarilla			
	LL 🙀	DEEPEN [		PLUG BA	ACK 🗆	7. UNIT AGREEME	T NAME		
OIL GA WELL GA	S OTHER		SIN	NGLE MULT		S. FARM OR LEASE	NAME		
NAME OF OPERATOR						Jicarilla			
Jerome P. McHugh									
Box 208 Farmington, NM 87401						#1E 10. FIELD AND PO	10. FIELD AND POOL, OR WILDCAT		
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Basin Dakota		
At surface 1850' FNL - 1450 FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon-		•				20. 70	CN DAI		
							6N R4V		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							10	NM	
						Rio Arriba			
LOCATION TO NEAREST PROPERTY OR LEASE L	C ,ine, ft.	1450'			<b>√</b> -  100	THIS WELL 3.2.2.12	-3 <del>20</del>		
(Also to nearest drig DISTANCE FROM PROP	g. unit line, if any)			OPOSED DEPTH	_	TARY OR CABLE TOOLS			
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	300'		7730'	KC	otary 			
	ether DF, RT, GR, etc.)					22. APPROX. DAT		VILL START*	
6715' GR						9-1-	79 <u> </u>		
	·	ROPOSED CASIN	IG AND	CEMENTING PROG	RAM	·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF C			
12-1/4"	8-5/8"	24#		250'		150 sx	*		
7-7/8"	4-1/2"	11.6	¥	7730'		1025 sx	*		
Dlan ta dni	ll with mud to	test produc	ina 1	formation. W	ा ill set	ailed info ou :8-5/8" surfa	ace	ations	
csg through set 4-1/2" of the thing and company to use	Il with mud to Ojo Alamo and ocsg, selectivel plete well. BOP furnished BOP rental whi	circulate c y perforate by rig whil le completi	ing tement, fra	formation. We to surface. ac, clean out illing (10" 3000 psi de	ill set If pr after 000 psi	8-5/8" surfactive, wi frac, run 1-	ace 11	7 1979	
csg through set 4-1/2" (tbg and complete plan to use plan to use NMERB: Gas  ABOVE SPACE DESCRIBENCE. If proposal is to reventer program, if are in the proposal is to revente program are in the proposal is to revente program.	Ojo Alamo and csg, selectivel plete well.  BOP furnished  BOP rental whi dedicated to El  E PROPOSED PROGRAM: If drill or deeper direction and the company.  MISS A. Dugari eral or State office (186)	by rig whil le completi Paso Natur	ing tement, fra	formation. We to surface. ac, clean out illing (10" 3000 psi de las Co.	ill set If pr after 000 psi ouble g	8-5/8" surfactive, with frac, run 1- hydraulic) gate manual)	AUG 2	7 1979 N. COM. T. 3	
csg through set 4-1/2" (tbg and complete plan to use plan to use NMERB: Gas  ABOVE SPACE DESCRIBENCE. If proposal is to reventer program, if are in the proposal is to revente program are in the proposal is to revente program.	Ojo Alamo and csg, selectivel plete well.  BOP furnished  BOP rental whi  dedicated to El  reproposed program: If drill or deeper direction and the company.  Mas A. Dugar	by rig whil le completi Paso Natur	ing tement, fra	formation. We to surface. Ac, clean out illing (10" 300 as Co.	ill set If pr after 000 psi ouble g	8-5/8" surfactive, with frac, run 1- hydraulic) gate manual)	AUG 2	7 1979 N. COM. T. 3	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 1E Jicarilla Jerome P. McHugh Range Township Section Unit Letter Rio Arriba 4 West 26 North 30 G Actual Footage Location of Well: East 1450 line North feet from the 1850 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 32211232 Basin Dakota 6715 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ ີ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1850 Name Thomas A. Dugan Position Agent 1450 Company Jerome P. McHugh Date 8-23-79 Wa L. RISEN 30 Sec. RISENS Date Surveyed August 7, 1979 Registered Professional Engineer and/or Land Surveyor Certificate No. 5979 |Edgar L. Risenhoover, L.S. 1000 1500

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