

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on **96 AUG 26 PM 3:41**

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1530' FSL, 1450' FWL, Sec. 29, T-26-N, R-6-W, NMPM
K

DHC R-10239

RECEIVED
SEP - 1 1996

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Vaughn #32

9. API Well No.
30-039-22199

10. Field and Pool
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

- 8-13-96 MIRU. ND WH. NU BOP. PT BOP, OK. TOO H w/229 jts 2 3/8" tbg, Model R-3 pkr. TIH w/CIBP & FB pkr; set CIBP @ 6800'. Roll hole w/2% Kcl wtr. Set pkr, PT CIBP to 1000 psi, OK. PT backside, csg leaked. Made multiple tool settings, located leak @ 245-260'.
- 8-14-96 Establish circ into hole @ 245'. Establish injection. Pump 200 sx Class "B" cmt w/2% calcium chloride. Sqz to 1000 psi. WOC. TIH, tag TOC @ 194'. Drill cmt @ 194-254'. Circ hole clean. PT csg, OK. TOO H. PT csg to 1000 psi/15 min, OK.
- 8-15-96 (Verbal approval to cmt from Steve Mason, BLM). TIH, ran CBL-CCL-GR @ 0-6800', TOC below stage tool @ 5493', 6070'; TOC below stage tool @ 2897', 4392'; TOC @ surface. Perf 2 sqz holes @ 6030'. TOO H. TIH w/FB pkr, set @ 5680'. Establish injection. Pump 100 sx Class "B" neat cmt. Displace w/24 bbl wtr. Sqz to 3600 psi. WOC. Release pkr, TOO H. TIH, tag TOC @ 5860'. WOC.
- 8-16-96 Drill cmt @ 5860-6037'. Circ hole clean. PT csg to 1000 psi, OK. TOO H. TIH, ran CBL @ 5800-6371', TOC @ 5820' in logged interval. Perf Gallup @ 6040-6318
- 8-17-96 TIH w/pkr, set @ 6260'. PT CIBP @ 6800' to 3800 psi, OK. Reset pkr @ 5970'. Acidize w/500 gal acetic acid. Frac Gallup w/388,377 SCF N2, 42,500# tempered DC sd, 190 bbl 20# linear gel. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 29 1996

FARMINGTON DISTRICT OFFICE

NMOCD

8-18-96 TOOH w/pkr. Perf Point Lookout @ 4878-5176' w/26 holes total. TIH w/FB pkr, set @ 5245'. PT CIBP @ 5275' to 3800 psi, OK. Reset pkr @ 4779'. Acidize w/300 gal 15% HCL. Frac Point Lookout w/2408 bbl 20# linear gel, 407,100 SCF N2, 100,000# 20/40 Arizona sd, 2500# tempered DC sd. CO after frac.

8-19-96 TOOH w/pkr. TIH, blow well & CO.

8-20-96 Drill CIBP @ 5275'. TIH, blow well & CO to CIBP @ 6800'. Drill CIBP @ 6800'. TIH, blow well & CO @ 7225'. TOOH.

8-21-96 TIH w/227 jts 2 3/8" 4.7# J-55 tbgs, landed @ 7109'. Blow well & CO. ND BOP. NU WH. RL Rig released.

Well will produce as a Mesaverde/Gallup/Dakota commingle.