

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	
LAND OFFICE	
FILE	
SANTA FE	
DIVISION	
STATE OF NEW MEXICO	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing ((check proper box))

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 232	Pool Name, Including Formation Otero Chacra	Kind of Lease State, Federal or Fee	Lease No. SF 079160
Location Unit Letter <u>G</u> : <u>1710</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>26-N</u> Range <u>7-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 12	Twp. 26N	Rge. 7W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Bottom	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-8-80	Date Compl. Ready to Prod. 2-5-81		Total Depth 3901'			P.B.T.D. 3894'		
Elevations (DF, RAB, RT, CR, etc.) 6580' GL	Name of Producing Formation Chacra		Top Oil/Gas Pay 3760'			Tubing Depth tubingless		
3760, 3765, 3770, 3775, 3780, 3847, 3852' W/ 1 SPZ.						Depth Casing Shoe 3901'		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	8 5/8"		142'			106 cu. ft.		
6 3/4"	2 7/8"		3901'			743 cu. ft.		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 434	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (print, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in) 522	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Busco
(Signature)

Drilling Clerk

February 20, 1981

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 26 1981
Original Signed by FRANK T. CHAVEZ

BY

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.