

OFFICE	
REPORTER	
DATE	
REPORTING OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1
RWK - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite #2800, Denver, CO 80264-2899

Well	☒	Change in Transporter of:		Other (Please explain)	
Completion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

Name of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Federal	13E	Basin Dakota	State, Federal or Fee Federal	NM03553				
Well Letter	I	1800 Feet From The South Line and	850 Feet From The East					
Section	21	Township	26N	Range	6W	NMPM	Rio Arriba	County

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 990, Farmington, NM 87401					
Does it produce oil or liquids, location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	I	21	26N	6W	No	ASAP

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Drill Re-
		X	X					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-26-81	4-8-82	7615'	7516.58' KB					
Conditions (DT, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6710' (6723' KB)	Basin Dakota	7367'	7235'					
Conditions			Depth Casing Shoe					
7278' - 7550'			7557.58' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	456'	325 sxs Class "B"
7-7/8"	5-1/2"	7337.58' 6553.79'	650 sxs 65-35 poz
			400 sxs Self-stress &
	2-1/16"	7235'	50 sxs Neat

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Final New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
6876	3 hrs.	trace	39°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	340	-0-	.750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

7-1-82 OIL CONSERVATION DIVISION

APPROVED JUL 1 1982

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of well name or number, or transporter, or other such change of credit. Separate Forms C-104 must be filled for each pool in each recompleted well.