

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FSL, 850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

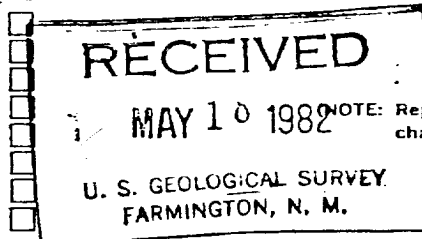
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Production Casing Report



5. LEASE
NM-03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
13E

10. FIELD OR WILDCAT NAME
Basin Dakota, Undesignated Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6710' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to T.D. of 7,615' on 1/9/82. Ran 25 joints new 5½" 17#/foot K-55 STC casing and 146 joints new 5½" 15.5#/foot K-55 STC casing and set at 7,557'. Float collar located at 7,516', stage collars at 5,512' and 3,223'. Cemented first stage with 250 sacks "Self Stress". Cemented second stage with 250 sacks 65/35 pozmix, tailed with 150 sacks "Self Stress". Cemented third stage with 400 sacks 65/35 pozmix, tailed in with 50 sacks Neat. Circulated third stage to surface. Top of first stage cement estimated at 5,904', top of second stage cement at 3,820'. Top of third stage cement at surface. Date of first production 4/27/82.

5/25/82: TLS, Division Files, Accounting, T. Yoakam, L. Carnes, New Mexico Oil, Miller, Amoco (2), Depco, Husky Oil, Lear (2), Dacresa, Caulkins

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

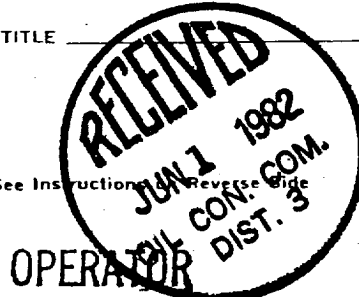
18. I hereby certify that the foregoing is true and correct

SIGNED Randy Nordover TITLE Reg. Coordinator DATE 5/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 5/13/82 ACCEPTED FOR RECORD



BY Sam FARMINGTON DISTRICT