

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |            |
|------------------------|------------|
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| SANTA FE               |            |
| FILE                   |            |
| U.S.G.S.               |            |
| LAND OFFICE            |            |
| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
| PRODUCTION OFFICE      |            |

Operator Mesa Petroleum Co.

Address P.O. Box 579, Flora Vista, N.M. 87415

Reason(s) for filing (Check proper box)

|                     |                          |                           |                                     |
|---------------------|--------------------------|---------------------------|-------------------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                                     |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input type="checkbox"/>            |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/>            |
|                     |                          | Dry Gas                   | <input checked="" type="checkbox"/> |
|                     |                          | Condensate                | <input type="checkbox"/>            |

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

|   |                 |   |   |                     |
|---|-----------------|---|---|---------------------|
| Lease Name<br>Federal   | Well No.<br>13E | Pool Name, Including Formation<br>Blanco MV | Kind of Lease<br>State, Federal or Fed<br>Federal | Lease No.<br>NM0355 |
| Location<br>Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u><br>Line of Section <u>21</u> Township <u>26N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County |                 |   |   |                     |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Permian Corporation   | P.O. Box 1183, Houston, Texas 77001                                      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
| Gas Company of New Mexico   | P.O. Box 1899, Bloomfield, N.M. 87413                                    |
| If well produces oil or liquids, give location of tanks.  | Is gas actually connected? When  |

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

|                                    |                             |                 |          |                   |        |           |             |              |
|------------------------------------|-----------------------------|-----------------|----------|-------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well | Workover          | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     |          | P.B.T.D.          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay |          | Tubing Depth      |        |           |             |              |
| Perforations                       |                             |                 |          | Depth Casing Shoe |        |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Foreman

(Title)

0 11-2-82

OIL CONSERVATION DIVISION

NOV 4 1982

APPROVED  
Original Signed by CHARLES GHOLSON  
BY DEPUTY OIL & GAS INSPECTOR, DIST. #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, lease, or transporter or other such changes of production.