Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>[.                                    </u>	TO	TRANS	SPORT OIL	. AND NA	TURAL G					
Operator Conoco Inc.				Well API No. 30-039-22353						
Address 3817 N.W. Exp	ressway, Ok	lahom	a City, O	K 7311	2					
Reason(s) for Filing (Check proper box	)				her (l'isase expl	ain)				
New Well		-	asporter of:			<u> </u>				
Recompletion	Oil Casinghead Ga		y Clas    Indensate	Effe	ctive	Date	17-1-	9/		
<del></del>	sa Operatin			nershin	. P.O. Bo	x 2009.	Amarillo.	Texas	79189	
II. DESCRIPTION OF WEL			1000 1070	ner sirip	,	, L005,	:	TCAU	77107	
Lease Name  Federal	Well No. Pool Name, Includ				ng Pormation King State			f Lease No. Federal or Fee		
Location		~			_	<del></del>	· · · · · · · · · · · · · · · · · · ·			
Unit Letter	_:_1800	Fe	et Prom The 🕰	2016 LI	ee and	5 <u>0                                    </u>	et From The <u></u>	ast	Line	
Section 2/ Town	thip 2UIV	Ra	inge (pw)	, <u>, v</u>	<u>мрм.</u> /	Bio a	rriba	<del></del>	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	INSPORTER O			RAL GAS				<del></del>		
Giant Refining, Inc.					Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)  Paso BOX 26400, Abucuerque, NM/P.O.BOX 1492, El					
GAS CO. OF NEW MEXIC If well produces oil or liquids,	Unit Sec.		AS Rea	li gas actually connected? When?					1492, [	
rive location of tanks.	12 3	<u>/ i</u> ź	26N 4W		185		<u> </u>	····		
f this production is commingled with th V. COMPLETION DATA			l, give comming	ing order pun						
Designate Type of Completion	n - (X)   Oi	i Well	Gas Well	Now Well	Workover	Doepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Data Compl. Re	Data Compi. Ready to Prod.			<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<b>1</b>	<del></del>	<u> </u>	L		· · · · · · · · · · · · · · · · · · ·	Depth Casing Sh	06		
TUBING, CASING AND					NO RECOR	D	l	<del> </del>		
HOLE SIZE	CASING	& TUBI	NO SIZE	DEPTH SET			SACKS CEMENT .			
	-		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQU	EST FOR ALL	OWAR	i.E				<u></u>			
	r recovery of total w			be equal to o	r exceed top allo	owable for this	depth or be for fi	ill 24 hours.	)	
Date First New Oil Run To Tank	Date of Test				lethod (Flow, pi			- 6		
Length of Test	Tubing Pressure	·—		Casing Press	ure	m F	Corkesia V	E 11)		
B	1.50(1.5)							11.		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.			Water - Filis			184 Q.3, 1881		
GAS WELL						Oll	CON.	DIV.	<del></del> ,	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	mate/MMCF		O'DISTCO	mente		
esting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		•	
VI. OPERATOR CERTIFI	CATE OF CO	MPLI	ANCE	<u> </u>			l		J	
I hereby certify that the rules and reg	rulations of the Oil C	Conservatio	ori .	(	DIL COV	SERV	ATION DI	VISION	4	
Division have been complied with ar is true and complete to the best of m			bove	Date	Approve	d	MAY 0 3 1	1991		
ww Buker			·	i i		~	·> ~			
Signature  W. W. Baker  Administrative Supr.				By						
Printed Name 5 1-61 (405) 948-3120					Title SUPERVISOR DISTRICT #3					
Data	1,007	Telenho		ll .	•	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.