

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 03553
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	7. IF UNIT OR CA, AGREEMENT DESIGNATION FEDERAL
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1800' FSL -850' FEL, UNIT LETTER 'I', SEC. 21, T-26-N,R-06-W	8. WELL NAME AND NO. #13E
	9. API WELL NO. 30-039-22253
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA
	11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: DHC <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY <div style="text-align: center;">RECEIVED FEB 27 1998 OIL CON. DIV. DIST. 3</div> <div style="text-align: right;">RECEIVED BLM 58 FEB 17 PM 3:48 OFO FARMINGTON, NM</div>	
14. I hereby certify that the foregoing is true and correct SIGNED <u>Sylvia Johnson</u> TITLE <u>SYLVIA JOHNSON, As agent for Conoco Inc.</u> DATE <u>02-17-98</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

FEB 23 1998

FARMINGTON DISTRICT OFFICE

CONOCO INC.
FEDERAL 13E
API # 30-039-22253
SEC. 21 - T26N - R06W UNIT LETTER "I"
1800' FSL - 850' FEL

12/06/97 MIRU.

12/09/97 Try to wk seal assembly loose. Could not. No wireline unit avail to freepoint cut.

12/10/97 NDW NUBOP NU. Off set spool. POOH w/1-1/4" tbg. Lay down 155 jts. ND off set spool. PU on 2.063" tbg long string could not pull seal out of pkr, RIH w/ freepoint indicator in 2-1/16" tbg to 5200'. Could not get any deeper. POOH w/ indicator, found parafin on it, poured diesel down tbg. RIH indicator to 5200". Would not go down. POOH w/ indicator. RIH w/ 1-3/8" collar locator an weights to 7235". Wk parafin out. POOH w/ collar locator. RIH w/ freepoint indicator to 7222'. Tbg was found to be free to seal assembly. POOH w/ freepoint indicator. RIH w/ string shot 7209" an attempted to loosen up seal assembly. Did not wk. POOH w/ wireline. RIH w/ string shot to 7177" an attempt to back off tbg. Did not wk. POOH wireline.

12/11/97 Wk tbg seal assembly came free POOH w/ 21 jts 2-1/16" tbg. Tbg hung up. Possible pkr traveling w/ tbg. 6560", RU wireline unit RIH w/ freepoint indicator, tbg free to seal assembly. POOH w/ indicator. RIH w/ string shot, back off tbg 1 jt above seal assembly 6490'. POOH w/ 118 jts 2-1/16" tbg.

12/12/97 POOH w/ 108 jts 2-1/16" tbg. RIH w/ overshot, bumper sub an jars, 6 - 3-1/2" drill collars an 221 jt of 2-3/8" tbg. Tag up at 7160' wk overshot. POOH w/ 70 strands.

12/13/97 POOH w/ 40 strands an single, 6 drill collars jars, bumper sub an overshot, an one jt of 1-1/4" tbg.

12/15/97 RIH w/4-5/8" lead block on sandline tag up 7160' POOH lead block. Impression shoes 1-1/4" tbg. RIH w/4-11/16" overshot, 1-5/8" gr. tag up @ 7160' wk overshot. POOH w/tbg tools. No fish, grapple not getting on tbg w/ a good bite.

12/16/97 Made two runs w/ overshot to 7160'. Recovered nothing.

12/17/97 RIH w/ 4-1/2" wash over shoe, one 4-1/2" wash pipe, tag up 7160' start milling, mill out 3', POOH w/tbg.

12/20/97 RIH w/ wash over shoe, wash pipe, 77 strands of tbg.

12/31/97 RU air package. RIH w/ 16 strands est. circ RIH tag up 7161' mill out 9' to 7170' POOH w/ 32 strands.

01/02/98 POOH w/78 strands, 6-drill collars, jars, washpipe shoe, & 221 jts 2-3/8" tbg. Tag up @ 7170' mill on fish from 7170' to 7175' circ well. POOH w/ 52 strands.

01/03/98 POOH w/ 52 strands of 2-3/8" tbg, drill collars, jars washpipe an shoe, washpipe plug w/ tbg. RIH w/ new show, washpipe, jars, drill collars an tbg to 7175' start milling, mill from 7175' to 7187' circulate well. POOH w/ tbg 52 strands.

01/05/97 POOH w/ 52 strands drill collars, jars, wash pipe, lots of tbg in washpipe. RIH w/ new washpipe shoe, washpipe, jars, an drill collars, tbg to 7187' start milling, mill from 7187' to 7198' circ well.

01/06/98 POOH w/52 strands, drill collars wash pipe. RIH w/ washpipe shoe, jars, drill collars, 2-3/8" tbg to 7198' tag fish. Start milling, washpipe shoe lock up at 7198'. Try to rotate, could not. Try an jar out . Could not.

01/08/98 Freepoint tbg, shoes to be stuck at 7198'. Back off drill collar above jars. POOH w/ 2-3/8" tbg & 5-drill collars.

01/09/98 RIH w/ overshot, jars, drill collars, an 2-7/8" n-80, pipe. **01/10/98** RIH tbg latch onto fish, jar on all day no luck.

Back off overshot POOH w/2-7/8" tbg 110 strands drill collars. **01/12/98** RIH w/overshot, jars an 2-7/8" tbg. Latch fish, tie back, wk jar, no luck to loosen up. Back off overshot, POOH tbg, drill collars. **01/30/98** RIH w/ 2-7/8" tbg. Tag fill 7160', circ an clean fill to 7190', mill out 18" circ well, POOH w/ 50 strands. **01/31/98** POOH w/ 2-7/8" tbg. RIH w/ 2-7/8" tbg. **02/01/98** RIH to 7114'. POOH w/ wireline, RIH string shot to 7114'. POOH w/ 50 strands. **02/02/98** POOH w/2-7/8" wk over string, lay down. RIH w/ 60 strands of 2-7/8" wk string. POOH w/wk string lay down. **02/03/98** RIH 2-3/8" S.N., 167 jts 2-3/8"

tubing land EOT at 5278'. RD BOP RU WH. RDMO.