

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

90 JAN 19 1998

070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

31

7. IF UNIT OR CA, AGREEMENT DESIGNATION
FEDERAL

8. WELL NAME AND NO.

#13E

9. API WELL NO.

30-039-22253

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO MV/BASIN DAKOTA

11. COUNTY OR PARISH, STATE

RIO ARriba COUNTY, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1800' FSL -850' FEL, UNIT LETTER 'I', SEC. 21, T-26-N,R-06-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: DHC
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/12/98 RIH w/overshot, jars an 2-7/8" tbg. Latch fish, tie back, wk jar, no luck to loosen up. Back off overshot, POOH tbg, drill collars.

01/13/98 Left in hole overshot, jars, drill collars, 2-7/8" n-80 pipe. Could not pry loose, no Dakota production.

02/03/98 No plug at bottom, sanded in at approximately 7100'. Lost the Dakota production will produce only Mesa Verde.
(Per Judson Valdez - Conoco Inc. 3/9/98) RIH 2-3/8" S.N., 167 jts 2-3/8" tubing land EOT at 5278'. RD BOP RU WH. RDMO.

RECEIVED
MAR 20 1998

OIL CON. DIV. ACCEPTED FOR
DIST. 3

MAR 17 1998

FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

BY Debra Bemenderfer

SIGNED

TITLE Debra Bemenderfer, As agent for Conoco Inc. DATE 03-10-98

(This space for Federal or State office use)

NM000