

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln St., #2800 Denver CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1620' FSL & 930' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

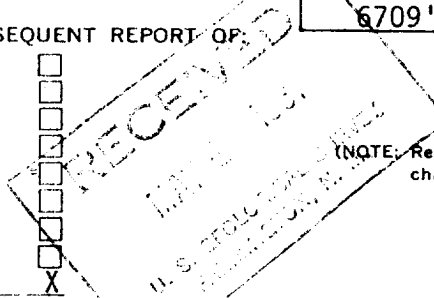
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

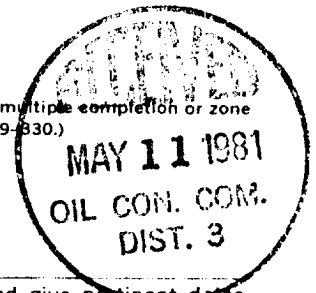
ABANDON* ☐

(other) Production Casing Report ☒

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE

SE 079296, SF 079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

12E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T26N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6709' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7 7/8" hole to a total depth of 7,610' on December 2, 1980. Ran logs, rigged up and ran 186 joints 5 1/2" 15.5#/ft. & 17.0#/ft. K-55 ST&C casing landed at 7595' with float collar at 7555' (PBTD) and stage collars at 5478' and 3223'. Cemented first stage with 310 sxs. 50/50 Pozmix containing 2% Gel and 6 1/4#/sx. Gilsonite. Good circulation throughout job. Plug down at 11:25 AM. Cemented 2nd stage with 475 sxs. Pozmix containing 2% Gel and 6 #/sx. Gilsonite. Good circulation throughout. Cemented third stage with 225 sxs. 65/35 Pozmix containing 6% Gel and 6#/sx. Gilsonite, followed by 275 sxs. 50/50 Pozmix containing 2% Gel and 6#/sx. Gilsonite. Good circulation throughout. Set slips and cut off casing. Nipple down BOP's. Rig up and

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petro. Engr. DATE April 29, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCG

ACCEPTED FOR RECORD

MAY 08 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY _____