Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSER!

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REC -

-N DIVISION ED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION 26 AM 10 22 TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Conoco Inc. Address 3817 N.W. Expressway, Oklahoma City, OK 73112 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: 因 Recompletion Dry Gas EFFECTIVE DATE: Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189 II. DESCRIPTION OF WELL AND LEASE Lease Name. Well No. Pool Name, Including Formation Kind of Lasse State, Federal or Fee Lease No. BASIN DAKETA Location 93:0 Feet From The 1112.5t Peet Prom The Skuth Line and 6W Township , NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XXGiant Refining, Inc. Box 338, Bloomfield, New Mexico 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P.O. Box 1492, El Paso, Texas 79999 If well produces oil or liquids, Unit Twp. Sec. Rge. Is gas actually connected? When ? give location of tanks. 1.241 YE2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Clas Well New Well Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Perforations E WE Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** NOV2 del39 bet M. CON SIST. 3 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this des Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - clule Gee- MCF Oil - Bbla **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Coade Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 0 3 1991 Date Approved ___ 1-1/2. Signature W.W. Baker Administrative Supr. Printed Name
5-/-9/

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(405) 948-3120

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.