

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF 079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL #12E

9. API WELL NO.

30-039-22254

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23, T-26N, R-6W

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☒

DIFF. REMOV. ☒

OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1620' FSL & 930' FWL UNIT LTR *L

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-16-80

16. DATE T.D. REACHED

12-1-80

17. DATE COMPL. (Ready to prod.)

4-27-94

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

GR 6709

20. TOTAL DEPTH, MD & TVD

7610

21. PLUG BACK T.D., MD & TVD

REPS 5650' 7555

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5266 - 5422 POINT LOOKOUT

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	313	12 1/4	225 SX	
5 1/2	15.5 & 16	7595	7 7/8	1010 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5336	

31. PERFORATION RECORD (If any)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-1-94		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-10-94	24	NONE	→	52	291	48	5017
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
370	775	→	52	291	48	54.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JUN 14 1994
JUN 14 1994

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David R. Kunkley

TITLE

SR. STAFF ANALYST

DATE

6-3-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2396					
KIRTLAND	2596					
FRUITLAND	2917					
PICTURED CLIFFS	3028					
CLIFF HOUSE	4710					
MENEFEE	4829					
PT. LOOKOUT	5264					
MANCOS	5396					
GREENHORN	7172					
GRANEROS	7224					
DAKOTA	7386					

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

LEASE NO: SF 079295
LEASE NAME & WELL NO: FEDERAL #12E
API #: 30-039-22254
COUNTY & STATE: RIO ARRIBA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF POINT LOOKOUT W/ 1 JSPF @ 5266, 5268, 5274, 5276, 5280, 5282,
5284, 5298, 5300, 5302, 5304, 5322, 5324, 5326, 5334, 5340, 5342,
5344, 5354, 5356, 5364, 5366, 5378, 5382, 5384, 5388, 5392, 5420 &
5422.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

5266 - 5433

ACID W/ 1500g 15% NEFE HCL, WITH 66 BALL
SEALERS. FLUSH W/ 3800g 2% KCL WATER.
FRAC W/ 143,200g SLICK WATER W/ 120,000#
20/40 SAND.

RBP @ 5650'

SET RBP @ 5650' W/ 50' SAND ON TOP TO
TEMPOARAY ABANDON THE BASIN DAKOTA ZONE.