## FIRST WIRE IMMEDIATES THE VALUE OF THE SANIA FE FILF U.1.U.1. ١.

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

	LAND OFFICE	REQUEST FOR	ALLOWABLE	·	
	TRANSPORTER DAS	AN AUTHORIZATION TO TRANSP		S	
۱.	PADRATION OFFICE Uperolat				
	Mesa Petroleum Co.				
	1660 Lincoln Street, #2800, Denver, CO 80264				
}	Reoson(s) for filing (Check proper box)  Other (Please explain)				
١	Now Well X Change in Transporter of:				
	Recompletion Oil Dry Gas Condensate Contensate				
l	Change in Ownership	Cazinghead Gas Conden	ade		
	If change of ownership give name and address of previous owner	•			
1.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	ormation   Kind of	Lease Lease No	
	Federal	11E Blanco Mesave	F	oderal or Foo Federal SF07929	
ļ	Location	TIL   Bidico hesave	i uc	SF07929	
		190 Feet From The S Line	and 1190 Feet I	From The FFI	
	00	waship 26N Range 6	W , NMPM, R	io Arriba Count	
ļ		•		IO ALTIDA	
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil				
	Permian Corporation		P.O. Box 1183, Houston, Texas 77001		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas V		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co.		P.O. Box 990, Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	P 23 26N 6W	No	ASAP	
		ith that from any other lease or pool,	give commingling order number	r:	
ſ¥.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
	Designate Type of Completi	on = (X) X	χ		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/31/80	5/19/81	7293'	7251 Tubing Depth	
	Elevations (D) 3, RT, GR, etc.,		Top Oil/Gas Pay 4916 '	4870'	
	6370'	Mesaverde	1 4310	Depth Casing Shoe	
	Perforations 4922' - 5044			7293	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	330 '	225 sxs Class "B"	
	12½"	8 5/8 5½"	7293'	755 sxs 50/50 poz	
	7 7/8"	5/2		150 sxs Light	
		l½" tubing	4870'	i	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)	
	Dete First New Oil Run 18 10112				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bble.	MCF	
	Actual Prod. During Tast	Oil-Bbla.		1001	
	GAS WELL		Joir co	N. COM.	
	Actual Prod. Test-MCF/D	Length of Test  3 hours	Bbla. Condenscie AMCF DIS	ST. 3 Crafty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-12)		
	Back Pressure	1280 psig	0	.750"	
VI	1. CERTIFICATE OF COMPLIANCE		OIL CONSE	ERVATION DIVERDAY 0 1981	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	FRANK T. CHAVEZ	
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3		
			TITLE		
			· 11	ind in compliance with RULE 1104.	
	(Signalwa)		1	Il and the stowahle for a newly drilled or despe	
	(Signature)		well, this form must be a	n accordance with RULE 111.	
	Division Production Supervisor		All actions of this	form must he filled out completely for all	
		Tule).	able on new and recompleted wells.		

Fill out unly Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of Forms C-104 must be filed for each pool in multicompleted wells.

Division Production Supervisor (Table) 5/22/81

Dutel