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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS			
	IRANSPORTER OIL				
	OPERATOR GAS CORRECTED				
1.	PRORATION OFFICE Operator				
	Mesa Petroleum Co. Address				
	1660 Lincoln St., #280 Reason(s) for filing (Check proper box)	0, Denver, Co. 80264	Other (Please explain)		
	New We!1	Change in Transporter of:		NNECTION DATE	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	FF !	MALCHON DATE	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE	[Vind All on	Logga Ne	
	Federal	Well No. Pool Name, Including Fo	rde State, Feder	Federal SF07929 Nc. SF07929	
	Unit Letter P; 1190	Feet From The South Line	e and Feet From	The East	
	Line of Section 23 Township 26N Range 6W , NMPM, Rio Arriba Coun				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
	Permian Corporation Name of Authorized Transporter of Cast		P.O. Box 1183, Houston Address (Give address to which appro	n. Texas 77001 oved copy of this form is to be sent)	
	El Paso Natural Gas Co).	P.O. Box 990, Farmingt		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 23 26N 6W	Is gas actually connected? W	4-29-82	
	If this production is commingled with	that from any other lease or pool,	give commingling order number:		
IV.	Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)					
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)	
	Length of Test	Tubing Pesser	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-BIO. MAY	Water - Bbis.	Gas - MCF	
		OIL CON 331985			
	GAS WELL	Discor COM.	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prof. Terli-MSF/D		Casing Pressure (Shut-in)	Choke Size	
	Towards to the first took gray	Tubing Pressure (Shut-in)			
	COTTUME APPROPRIATE		17:21	1982 COMMISSION	
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	7 (Tale)		er in the model Commission of Y	it iff rec VI for changes	
		ate)	well name or number, or transp	orter, or other such change of continent ust be filed for each pool in multiply	