Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS CIANT REPTINING CO. Address (Give address to which approved copy of this form is to be sens)		NATURAL GAS
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Name of Authorized Transporter of Oil or Condensate		Address (Cive address to which arranged come of this form is to be used)
GIANT REFINING CO. P.O. BOX 12999, SCOTTSDALE, AZ 85267	Name of Authorized Transporter of Oil or Condensate	X Addition (Other dataless to which approved copy of this form is to be sent)
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Printed Name Title Title		SUPERVISOR DISTRICT #3
7/1/90 (800) 3/8-1000	7/1/90 (806) 3/8-1000 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.