## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO. SF 079296 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			00 AUG 23 ANTH: CS	
	Use "APPLICATION FOR PERMIT-" for such proposals				
	SUBMIT IN TRIPLI		2007ASSA 75N	7: IF WHIP OR DA REHEEMENT DESIGNATION	
		SOBINIT IN TRIPL	JCA15	FEDERAL	
1.	TYPE OF W	ELL	SED O	8. WELL NAME AND NO.	
	OIL WELL	GAS WELL OTHER	SEP 2000	#11E	
2.	NAME OF O			9. API WELL NO.	
	CONOC	O INC.		30-039-22255	
3.		AND TELEPHONE NO.	(r)	10. FIELD AND POOL, OR EXPLORATORY AREA	
	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613			BASIN DAKOTA/BLANCO	
_				MESA VERDE	
4.		OF WELL (Footage, Sec., T., R., M., or Survey Desi		11. COUNTY OR PARISH, STATE	
<u> </u>		SL & 1190' FEL, Section 23, 1		RIO ARRIBA COUNTY	
12.		CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
L		TYPE OF SUBMISSION TYPE OF ACTION			
Nation of lates					
		Notice of Intent	Abandonment	Change of Plans	
	$\boxtimes$ s	Subsequent Report	Recompletion	New Construction	
		Single About designed Alex	Plugging Back	Non-Routine Fracturing	
	L ·	Final Abandonment Notice	Casing Repair	Water Shut-Off	
Ì			Altering Casing	Conversion to Injection	
			Other: Downhole Co-Mingle		
L				(Note: Report results of multiple completion on Well Completion (Recompletion Report and Log Form.)	
13.	unectionally t	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
	2/4/98 Rig up pulling unit, spot equipment. Blow well down. Kill well 40 bbls KCL. NDWH. NUBOP, off set spool. POOH with 155 joints of 1-1/2" tubing. Lay down. Short string. ND off set spools. Latch on to longstring PU release Baker Model R packer POOH with 20 joints of 2-1/16" tubing. Shut down for night.				
	2/5/98 Casing pressure 500#. Blow well down. Kill well 40 bbls KCL. POOH with 200 joints 2-1/16" tubing. 10 blast joints. One Baker Model R Packer. Total tubing pulled 230 joints. Total tally 7199'. RIH with bit and scraper for 5-1/2" tubing to 7251' all perfs open, no fill. POOH with 60 stands. Shut down for night.			/16" tubing. 10 blast joints. One Baker er for 5-1/2" tubing to 7251' all perfs	
	2/6/98 C	2/6/98 Casing pressure 600#. Blow well down. Kill well 20 bbls KCL. POOH with tubing, bit and scraper. RIH with sawtooth collar, SN and 224 joints 2-3/8" tubing. Land well at 7075'. NDBOP NUWH SWI. Shut down for night.			
	2/9/98 C	2/9/98 Casing pressure 640#. Tubing pressure 450# open tubing, well flowed to pit. Casing pressure down to 380#, recovered 25 bbls. Well flowing strong. SWI. Shut down for night.			
	2/10/98 Casing 650#, tubing 450#. Turn well back on production. Well flowing. Rig down pulling unit, move off.				
14.	14. I hereby certify that the foregoing is true and correct				
	SIGNED What your TITLEDEBRA SITTNER, As Agent for Conoco Inc DATE8/1			for Conoco Inc. DATE 8/17/00	
	(This space for Federal or State office use)				
	APPROVED BY Conditions of approval, if any:		TITLE	DATE	
	ACCEPTED FOR RECOR				
Title fictiti	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unique tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
Jul V					

\* See Instruction on Reverse Side