

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

94 MAY 16 PM 1:20

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2170' FSL, 1840' FWL Sec. 33, T-26-N, R-6-W, NMPM

5. Lease Number  
SF-079265  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Klein #28  
9. API Well No.  
30-039-  
10. Field and Pool  
Blanco MV/Basin Dk  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

04-19-94 MOL&RU. Repair rig.  
04-20-94 TOOH w/tbg.  
04-21-94 Ran gge ring, stopped @ 5720'. Ran scraper. Spot 500 gal acid @ 7166-6333'. Ran scraper thrug acidized section. TOOH.  
04-22-94 Ran GR-CCL 7491-7000'. Set CIBP @ 7100'. TIH to 7100'. Reverse out acid. PT CIBP @ 7100'. TOOH w/FBP. Ran GR-CCL-CBL 7100-0'. Good bond 7100-4500'.  
04-23-94 Set pkr @ 40'. PT 3000#/15 min, ok. Drl CIBP @ 7100'. CO to 7497'.  
04-24-94 CO to 7533'. Spot 20 bbl acid. Set RBP @ 7460'. Perf Burro Canyon formation 7406-7442' w/2 spf (0.38" holes). Set FBP @ 7449'. PT tbg, ok.  
04-25-94 Set pkr @ 7134'. PT 2000#, ok. Reset pkr @ 7455'. PT 1500#, bled of to 1000#/8 min. Reset pkr @ 7386'. Spot 1000 gal acid. Frac w/25,000# 20/40 sand and gel.  
04-26-94 Stuck tbg. Ran free point, Chemical cut tbg @ 7135'. TOOH, recovered 227 jts & cutoff.  
04-27-94 Fishing.  
04-28-94 TIH, tag fill @ 7123', CO to 7241'. TOOH. TIH w/overshot, engage fish. Ran free point to 7133'. Unable to get tool into fish.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/16/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

MAY 19 1994

WASHINGTON DISTRICT OFFICE

Klein #28  
Page Two

04-29-94 RU coil tbg unit. CO 2 3/8" tbg 7135-7460' w/N2 & foamer.  
04-30-94 Ran free point, chem cut tbg @ 7276'. TOOH w/fish. TIH w/washover pipe 7241-7386'. Circ clean.  
05-01-94 CO to 7386'. Engage fish, released pkr. TOOH w/fish/pkr.  
05-02-94 TIH to 5000'. CO to 7460'.  
05-03/04 Blow to pit and CO.  
05-05-94 Ran after frac log. Pump 71 bbl KCl wtr. and N2 foam. Flow well back. Blow well.  
05-06-94 Blow well.  
05-07-94 Set CIBP @ 5500'. Perf Mesa Verde 5448-5115' w/1 spf (0.30" holes). Set SAP tool @ 5465'. PT CIBP @ tool 3500#/15 min, ok. BD perms w/2500 gal acid.  
05-08-94 TOOH w/SAP tool. Set FBP @ 30'. Frac Mesa Verde 5115-5448' w/238,000# 20/40 sand, and gel fluid.  
05-09/12 Blow well and clean out.  
05-13-94 Ran 2 3/8", 4.7#, J-55 tbg landed @ 5224'. Pkr set @ 3178'. F nipple @ 5192'. ND BOP. NU WH.  
05-14-94 Released rig.