

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 2170' FSL 1840' FWL, Sec.33, T-26-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-079265</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Klein #28</p> <p>9. API Well No. 30-039-22261</p> <p>10. Field and Pool Basin DK/Blanco MV</p> <p>11. County and State Rio Arriba Co, NM</p>
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OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
FEB 10 1999
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed *John Spencer* (KLM3) Title Regulatory Administrator Date 2/9/99
TLW

(This space for Federal or State Office use)
APPROVED BY */s/ Duane W. Spencer* Title Team Lead, Petroleum Management Date 2/9/99

CONDITION OF APPROVAL, if any:

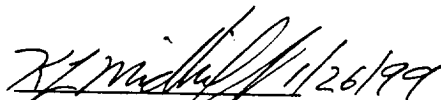
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Klein #28
Mesa Verde/Dakota Commingle
2170' FSL & 1840" FWL
Unit K, Section 33, T26N, R06W
Latitude / Longitude: 36° 26.4716' / 107° 28.5040'
DPNO: 4388301 (DK) 4388302 (MV)
Tubing Repair Procedure

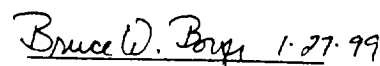
Project Summary: The Klein #28 was drilled in 1980 as a Dakota well. The tubing was pulled in 1994 when the Mesa Verde was perforated and 2000' of tubing was scaled. When the bridge plug was drilled in 1995 to commingle the Mesa Verde and Dakota, the Mesa Verde heaved a large amount of sand. The plunger is currently operating erratically indicating a possibility of a sand bridge. A recent wireline check shows fluid at 6800'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and install production equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde/Dakota tubing is 2-3/8", 4.7#, J-55 set at 7419' with an seating nipple at 7388'. Release donut. Pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7533'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7330'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Kevin Midkiff
Office - 326-9807
Pager - 564-1653