submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079265

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Klein #28

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-22261

4. **Location of Well, Footage, Sec., T, R, M**
2170'FSL 1840'FWL, Sec.33, T-26-N, R-6-W, NMPM

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (KLM3) Title Regulatory Administrator Date 2/9/99

TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Klein #28

Mesa Verde/Dakota Commingle
2170' FSL & 1840" FWL
Unit K, Section 33, T26N, R06W
Latitude / Longitude: 36° 26.4716'/ 107° 28.5040'
DPNO: 4388301 (DK) 4388302 (MV)
Tubing Repair Procedure

Project Summary: The Klein #28 was drilled in 1980 as a Dakota well. The tubing was pulled in 1994 when the Mesa Verde was perforated and 2000' of tubing was scaled. When the bridge plug was drilled in 1995 to commingle the Mesa Verde and Dakota, the Mesa Verde heaved a large amount of sand. The plunger is currently operating erratically indicating a possibility of a sand bridge. A recent wireline check shows fluid at 6800'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and install production equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Mesa Verde/Dakota tubing is 2-3/8", 4.7#, J-55 set at 7419' with an seating nipple at 7388'. Release donut. Pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7533'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7330'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: K L Midkiff 1/26/99 Approved: Bruce W. Boyer 1-27-99
Operations Engineer Drilling Superintendent

Kevin Midkiff
Office - 326-9807
Pager – 564-1653

KLM/jms