

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See either In-
structions on
Reverse Side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. CASE DESIGNATION AND SERIAL NO.

SE-079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Vaughn #31

9. API WELL NO.
30-039-22264

10. FIELD AND POOL OR WILDCAT
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. SEC. T. R. OR BLOCK AND SURVEY
OR AREA

Sec. 29, T-26-N, R-6-W

12. COUNTY OR
PARISH
Rio Arriba NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ CAR WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOVR. ☒ Other _____

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1120'FNL, 1610'FEL

At top prod. interval reported below

At total depth

DHC R-10239

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/12/80 16. DATE T.D. REACHED 6/26/80 17. DATE COMPL. (Ready to prod.) 10/3/96 18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 6732 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7584 21. PLUG BACK T.D., MD & TVD 7567 22. IF MULTIPLE COMPL. HOW MANY* 3 23. INTERVALS DRILLED BY 0-7584 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5208-5535 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL 27. WAS WELL CORRED No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	40#	237	13 3/4	224 cu.ft.	
4 1/2	11.6 & 10.5#	7584	8 3/4 & 7 7/8	1533 cu.ft.	

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			2 3/8	7378	2231

31. PERFORATION RECORD (Interval, size and type)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE AND TYPE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208-5535		5208-5535	2357 bbl slk wtr
			210,409 SCF N2
			100,000# 20/40 Ariz sd

5208-5535

OIL CON. DIV.
DIST. 3

See back for squeezes

33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)			
10-3-96	Flowing	SI			
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
10-3-96				1100	Pitd Gauge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
SI 410					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Regulatory Administrator OCT 29 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM			
			O.A.	2278'	
		Sqz @ 6340' w/50 sx Class "G" cmt Sqz @ 1809-2134 w/20 sx Class "G" cmt	Kirtland	2455'	
		Resqz @ 1809-2134 w/20 sx Class "G" cmt	Fruitland	2764'	
		Sqz @ 255-260 w/150 sx Class "G" cmt	P.C.	2935'	
			Chacra	3812'	
			M.V.	4603'	
			Men.	4617'	
			P.L.	5193'	
			Gallup	6264'	
			G.H.	7122'	
			Gran.	7178'	
			Dakota	7322'	