STATE OF BEW MEXICO THE METHOD STATE OF BUILDING ON THE STATE OF BUILDING OF B				Furm C-104 Revised 10-1-78	
SANIA FF		SANTA FE, NEW MEXICO 87501			
U.S.O.S.	REQUEST FOR ALLOWABLE				
TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PRODUCTION OFFICE					<del></del>
El Paso Exploration	Company				
P. O. Box 289					
Reason(s) for filing (Check proper bo	Change in Trunsporter of:	Other (Please	esplain)		
Recompletion Change In Ownership		Dry Gos Condensate			
If change of ownership give name			<del></del>		
and address of previous owner					
Lease Name	LEASE.   Well No.   Pool Name, Including		Kind of Leas		Lease No.
Jicarilla 152 W				ol or F Federal	Jic. Cont
Location Unit Letter C : G	910 Feel From The N Li	ine and 1730	_ Feet From	The W	
	ownship 26-N Range		Rio Ari		County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of CII or Condensate  Address (Give address to which approved copy of this form is to be sent					be sent)
El Paso Natural Gas	P. O. Box 289, Farmington, NM Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeling	P. O. Box 90, Farmington, NM				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 7 26 5	is das actually connected	17 , Who	en	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order	number:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on - (X)   Gas Well   X	New Well Workover	Deepen t	Pluc Back   Same Rest	v. Diff. Restv.
Date Spudded 6+2-80	Date Compl. Ready to Prod. 8-26-80	Total Depth 587;	<u> </u>	P.B.T.D. 5856'	
Elevations (DF. RKB, RT. CR. etc.)	Name of Producing Formation	Top Gas Pay		Tubing Depth	
6626' GL Perforations 4982,4998,491	Mesa Verde 0,4975,5058,5108,5128,51	3195 3,5138,5247,5252,		55531 Depth Casing Shoe	
\$258,5407,5411,5415,5428 \$558,5598,5788'	4,5468,5532, D CEMENTING RECORD		5873'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		sacks cement 190 cu. ft.	
13 3/4"	9 5/8"	217		207 cu. ft.	
8 3/4"	4 1/2"	3520 \ 3370-5873		426 cu: ft:	
	2 3/8"	55531  ofter recovery of total valum	(1 1 - 11		and the allow
. TEST DATA AND REQUEST F	able for this d	epth or be for full 24 hours)  Producing Method (Flow.			
Date First New Oil Run To Tanks	Date of Test	Producting Kiethod II tom.		Part	
Length of Teet	Tubing Pressure	Casing Pressure		Chote Sie State Sie	
Actual Prod. During Test	OII-Bbie.	Water - Bble.	·	GOIL CON	7 198Q
				0.00	3 /
GAS WELL	Length of Teet	Bbis, Condensate/MMCF		Gravity of Condensions	3-5x-37k 75 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
1482	3 hrs.				
Calc. A.O.F.	Tubing Pressure (shut-in) 1134	Casing Pressure (Shut-1		3/4" 1	variable
CERTIFICATE OF COMPLIAN			NSERVAI SEP I 8	1980 NOISION	9
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conservation and that the information given	Original Si	gned by FRA	INK T. CHAVEZ	

SUPERVISOR DISTRICT # 3

This form to to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections 1, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

(inte)

Drilling Clerk

September 8, 1980