

## OIL CONSERVATION DIVISION

P. O. BOX 289

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator  
El Paso Exploration Company

Address

P. O. Box 289

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 152 W	Well No. 1 A	Pool Name, Including Formation S. Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Jic. Cont 152 W
Location Unit Letter <u>C</u> : <u>910'</u> Feet From The <u>N</u> Line and <u>1730</u> Feet From The <u>W</u> Line of Section <u>7</u> Township <u>26-N</u> Range <u>5-W</u> , NMPM, Rio Arriba County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>7</u>	Twp. <u>26</u>	Rge. <u>5</u>	Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-2-80	Date Compl. Ready to Prod. 9-2-80	Total Depth 5873'	P.B.T.D. 5856'					
Elevations (DF, RAB, RT, GR, etc.) 6626' GL	Name of Producing Formation Pictured Cliffs	Top <input checked="" type="checkbox"/> Gas Pay 3195'	Tubing Depth 3260					
Perforations 3195, 3199, 3205, 3211, 3217, 3225, 3229, 3235, 3246, 3250 3261, 3269, 3274'			Depth Casing Shoe 5873'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	217'	190 cu. ft.
8 3/4"	7 "	3520'	207 cu. ft.
6 1/4"	4 1/2"	3370-5875'	426 cu. ft.
	1 1/4"	3260'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 3142	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 1034	Casing Pressure (shut-in) 1031	Choke Size 3/4" variable

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

September 8, 1980

## OIL CONSERVATION DIVISION

APPROVED **SEP 18 1980**, 19

Original Signed by FRANK T. CHAVEZ

BY

TITLE **SUPERVISOR DISTRICT #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply