REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Buleau No. 42-11724			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	Jic. Cont. #152 W			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	Jicarilla			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas G	Jicarill 152 W			
well well tother	9. WELL NO.			
2. NAME OF OPERATOR	5 (PM)			
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	S. Blanco PC & Blanco MV			
P.O. Box 289, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 7, T-26-N, R-5-W			
below.) 1810'N, 1570'E	N.M.P.M.			
AT SURFACE:	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				

1.	oil well		gas weli		other			
2.	NAM	E OF C	PERA	TOR	-			
	E1	Paso	Nati	ura1	Gas Com	pany		
3. ADDRESS OF OPERATOR								
	Ρ.	O. Bo	x 289	9, F.	armingto	n, New	Mexico	
	belov AT S AT T	ATION (v.) URFAC OP PRO	18: E: OD. IN	10'N ITERV	EPORT LOCA , 1570'E AL:	TION CL	EARLY. See	space 17
16.		ORT, O			BOX TO IND	DICATE N	NATURE OF	NOTICE,

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6968' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3855'. Ran 88 joints 7", 20#, K-55 intermediate casing 3844' set 6-20-80: at 3855'. Cemented w/ 205 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 2350.

SUBSEQUENT REPORT OF:

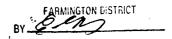
6-25-80: TD 6215'. Ran 61 joints 4 1/2", 10.5#, KS casing liner 2504' set 3711-6215'. Float collar set at 6198'. Cemented w/ 436 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type			Set @ Ft.
18. I hereby cortify that the foregoing is true and co	rrect	e.*	•
18. I hereby cortify that the foregoing is true and co	F Drilling Clerk	DATEJ	une 30, 1980
(This spa	ce for Federal or State office u	use)	
APPROVED BY TITCONDITIONS OF APPROVAL, IF ANY:	LE	DATE	

ASCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 1 1 1980



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

THE APPLICATION OF EL PASO EXPLORATION COMPANY FOR A DUAL COMPLETION

ORDER NO. MC-2686

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, El Paso Exploration Company made application to the New Mexico Qil Conservation Division on June 18, 1980, for permission to dually complete its Jicarilla 152 W Well No. 5 located in Unit Gof Section 7, Township 26 North, Range 5 West, NMPM, Rio Arriba Cunty, New Mexico, in such a manner as to permit production of gas from the South Blanco-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool.

NOW, on this 8th day of July, 1980, the Division Director finds:

- That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- That the proposed dual completion will not cause waste nor impair correlative rights.
- That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Exploration Company, be and the same is hereby authorized to dually complete its
Jicarilla 152 W Well No. 5 located in Unit G of Section 7, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the South Blanco-Pictured Cliffs Pool and from the Blanco-Mesaverde Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leaka (;e tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabox designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Division Director