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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FAMILATE y (.0.6. REQUEST FOR ALLOWABLE CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE El Paso Exploration Company P.O. Box 289, Farmington, NM 87401 Frequents for liling (Check proper bos) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Condensate Castnahead Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Eind of Legge Lease No. Seers, Federal or Fas ¢ont.#152W 5 S. Blanco PC Jic. Jicarilla 152 W Location : 1810 Feet From The N Line and 1570 __ Feet From The _ Unit Letter County , NMPM, Township 26-N Range 5 - W Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil or Condensate Company or Dry Gas (X) P.O. Box 289 Farmington NM 87401
Address (Give address to which approved copy 8) this form is to be sent) El Paso Natural Gas Name of Authorized Transporter of Casinghead Gas P.O. Box 90 Northwest Pipeline Corporation Farmington, NM Is ass actually connected? Unit If well produces oil or liquida, 1 7 26-N 5-W give location of tanks. G If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Hes'v. Diff. Ros'v. Deepen Plug Beck Gas Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 61981 10-9-80 6215**'** 6 - 14 - 80Tubing Depth Name of Producing Formation Top Gal/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 3638 3519' 6968' GL P.C. Depth Casing Shoe Perforation 3523,3526,3535,3538,3554,3560,3565,3570,3575, 3580,3596,3631,3636,3640 W/1 SPZ. 6215' SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13 3/4" 8 3/4" 2271 224 cu. ft 9 5/8" 711 38551 205 cu. ft. 4 1/2" Liner 3711-6215' 436 cu. 6 1/4" 1 1/4" 3638 ' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be question rescend top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Tees Data First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Tost Gas MCF Water - Bble. <u>:</u> 3 OII - Bbla. Actual Prod. During Test GAS WELL Cravity of Condensate Length of Tool Bble. Condensate/AIMCF Actual Frod. Tool-MCF/D 3840 3 hrs. Choke Size Cusing Freesure (Fhut-in) Tubing Pressure (Shut-In) Teeting hielhod (publ. back pr.) 3/4 variable SI 1031 SI 1028 CALC. A.O.F. OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE UU1 23 1980 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104.

Drilling Clerk

(1 ule)

Ocober 14, 1980

(liste)

If this is a sequest for ellowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition. heparate home C-104 must be fited for each pool in multiply nanulated collection.