

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side).

At surface 1810'N, 1570'E

At top prod. interval reported below

At total depth

14. PERMIT NO. GEOLOGICAL SURVEY

OCT 21 1980

5. LEASE DESIGNATION AND SERIAL NO.

Jic. Cont. # 152W

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 152 W

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

S. Blanco PC & Blanco M

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-26-N, R-5-W
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUDDED 6-14-80 16. DATE T.D. REACHED 6-24-80 17. DATE COMPL. (Ready to prod.) 10-9-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6968' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6215' 21. PLUG, BACK T.D., MD & TVD 6198' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6215' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3519-3640' (PC) 5258-6142' (MV)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-GR; IEL/SP CBL; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	227	13 3/4"	224 cu. ft.	
7"	20#	3855'	8 3/4"	205 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3711'	6215'	205 cf.		2 3/8"	6135'	3704'
					1 1/4"	3638'	

31. PERFORATION RECORD (Interval, size and number)

5258, 5264, 5270, 5452, 5456, 5475, 5480,
5585, 5590, 5598, 5765, 5770, 5780, 5785,
5792, 5806, 5814, 5822, 5839, 5864, 5885,
5902, 5949, 6005, 6142' 3519, 3523, 3526,
3535, 3538, 3554, 3560, 3565, 3570, 3575,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5258-6142'	71,000# sd, 141,960 gal. wtr.
3519-3640'	74,000# Sd, 84,504 gal. wtr.

3580, 3596, 3631, 3636, 3640' W/1 SPZ. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping over and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST PC 10-9-80 HOURS TESTED 3 CHOKE SIZE 3/4 variable PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
MV 10-2-80
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
PC SI 103 PC SI 1028 PC 3840
MV SI 81 MV 866
31. VISCOUSITY (Solid, used for fuel, vented, etc.) TEST WITNESSED BY Lyle Nations

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. G. Brisco

TITLE

Drilling Clerk

DATE

Oct. 21 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

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NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			O.A.	2967'	
			Kirtland	3088'	
			Fruitland	3302'	
			P.C.	3515'	
			Chacra	4445'	
			M.V.	5244'	
			Men.	5318'	
			P.L.	5758'	