STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	OM		1
SANTA FE		1	_
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U.S.G.4,		1	_
LAND OFFICE			
TRAMEPORTER	OIL		_
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

	ND PORT OIL AND NATURAL GAS
Operator	
El Paso Exploration Company	
PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·
	ondensate
	DIST
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	Legae No.
Jicarilla 152 W 5A Blanco Mesa	Verde State, (Federal) or Fee Jic. Cont#152
•	1050
Unit Letter 0: 790 Feet From The South Lin	e and 1859 Feet From The East
Line of Section 7 Township 26N Range	5W NMPM. Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CAS
Name of Authorized Transporter of or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	PO Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids Unit Sec. Twp. Rge.	PO Box \$\mathbb{\rho}\90, Farmington, NM 87499
give location of tanks. O 7 26N 5W	I when
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED MAR 1985
my knowledge and belief.	BYave
	TITLE SUPERVISOR DISTRICT # 3
	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or despec-
_Drilling_Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
March 12, 1985	Fill out only Sections I. H. III. and VI for changes of owner
10-14/	well name or number, or transporter, or other such change of condition

completed wells.

Designate Type of Comple	tion - (X)	i Well	Gas Mett	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Rest
Date Spudded	Date Compl. Re	ody to Pro	×d.	Total Depti	<u>. </u>	!		1	<u>;</u>
					•		P.B.T.D.		
evations (DF, RKB, RT, GR, etc., Name of Producing Formation		tion	Top OII/Gas Pay			Tubing Depth			
Perforations				<u> </u>					
							Depth Casin	ng Shoe	
	TU	BING, C.	ASING, ANI	CEMENTI	G RECORD				
HOLE SIZE	CASING !	CASING & TUBING SIZE		4	DEPTH SE		T		
						<u> </u>	SA	CKS CE	
							 		
TEST DATA AND THE									
TEST DATA AND REQUES	T FOR ALLOWA	ABLE (Te	as muas ba a	ler recovery o	f total volume	of load oil	and must be so	ual to or and	
TEST DATA AND REQUEST OIL WELL	T FOR ALLOWA	ABLE (Te	st must be a le for this de		•			ual to or exce	ed top ailo
I Mar New Oil Adn 18 Idaxs	T FOR ALLOWA	ABLE (Te	st must be a le for this de		of total volume ull 24 hours) etnod (Flow,			ual to or exce	ed top allo
The New Oil Non 18 Idaks	T FOR ALLOWA		st must be a le for this de	Producing M	ethod (Flow,		ft, etc.)	ual to or exce	ed top allo
ength of Test	Tubing Pressure		at must be a le for this de		ethod (Flow,			ual to or exce	ad top allow
mgth of Test	Date of Test		st must be a le for this de	Producing M	ethod (Flow,		ft, etc.)	ual to or exce	ed top ailor
TEST DATA AND REQUEST OIL WELL als First New Oil Run To Tanks ength of Test ortugal Prod. During Test	Tubing Pressure		es muss be a le for this de	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top allon
ength of Test ortuga Prod. During Test AS WELL	Tubing Pressure		st must be a le for this de	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top allon
ingth of Test Rual Prod. During Test	Date of Test Tubing Pressure . Oil-Bbls.		st must be a le for this de	Producing M Casing Pres Water-Bbis.	etnod (Flow,		Choke Size Gas-MCF		ed top allo
math of Test Tual Prod. During Test S WELL Tual Prod. Test-MCF/D	Tubing Pressure Oil-Bhis.		et must be a le for this de	Producing M	etnod (Flow,		Choke Size		ad top allo
mgth of Test Tual Prod. During Test S WELL	Tubing Pressure Oil-Bhis.			Producing M Casing Pres Water-Bbis.	etnod (Flow,	pump, gas li	Choke Size Gas-MCF		ad top allow