

## OIL CONSERVATION DIVISION

P. O. BOX 7080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF POOLS REQUESTED	
ESTIMATION	
SANITARY	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
FORMATION OFFICE	
Operator	

Caulkins Oil Company

Address

P.O. Box 780

Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## I. DESCRIPTION OF WELL AND LEASE

Lease Name State A	Well No. 268E	Pool Name, including Formation Chacra - Blanco Mesa Verde	Otero	Kind of Lease State, Federal or Fee	State	Lease No. E-291-17
Location Unit Letter <u>P</u> ; <u>1150</u> Feet From The <u>East</u> Line and <u>1170</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County						

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
Gas Company of New Mexico						
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>16</u>	Twp. <u>26N</u>	Rge. <u>6W</u>	Is gas actually connected? <u>Yes</u>	When <u>11-17-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number: R-6266

## III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded 4-20-80	Date Compl. Ready to Prod. 10-3-80	Total Depth 7275	P.B.T.D. 7275					
Elevations (DF, RKB, RT, GR, etc.) 6425 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 3670	Tubing Depth 5152					
Perforations 3670 - 3775 (Chacra) 4978 - 5166 (Mesa Verde)			Depth Casing Shoe 7275					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	10 3/4"		293		250			
8 3/4"	7"		7275		1845			
	1 1/4"		5152					

## IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D 1204	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Backpressure	Tubing Pressure (shut-in) 921	Casing Pressure (shut-in) 1321	Choke Size 3/4"

## V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

2-20-81

(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.