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OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

! .	U.S.O.B. LAND OFFICE TRANSPORTER OAS OPTRATOR PRONATION OFFICE Operator	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUR	RAL GAS
	Caulkins Oil Compa	iny	
	Address		
	P.O. Box 780	Farmington, New Mexico	
	Reason(s) for liling (Check proper box)	Other (Please	explain)
	New Well	Change in Transporter of:	
	Recompletion	Oil Dry Gas	
	Change in Ownershit	Casinghead Gas Condensate X	
	If change of ownership give name and address of previous owner		
ſ.	DESCRIPTION OF WELL AND LEA	ASE	<u> </u>
••	Leuse Name	Well No. Pool Name, Including Formulion	Kind of Lease No.
	State A	268E Basin Dakota	State, Federal or Fee State E-291-17
	Location		

Line of Section 16 Township 26 North Range 6 West NMPM, Rio Arriba County	Unit Letter P : 11	50 Feet From The	East_Lin	• and	1170	Feet From	Гће	South	
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528 Farmington, New Mexico New Mexico Sas Company of New Mexico Sas Company of New Mexico 1508 Pacific Ave. Dallas, Texas	Line of Section 16 To	waship 26 North	Range	6 West	, имрм,		Rio Ar	riba	County
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528 Farmington, New Mexico Rome of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas If well produces oil or liquids, qive location of tanks. P 16 26N 6W Yes 11-17-80 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Pluc Back Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. A - 20 - 80 Date Compl. Ready to Prod. Total Depth P.B.T.D. Completions Off. RRB, RT, GR, etc., Name of Producing Formation Dakota Total Opth Total Depth T	DESIGNATION OF TRANSPOR	TER OF OIL AND NAT	TURAL GA	s					
Riame of Authorized Transporter of Casinghead Gas or Dry Gas (Total Depth Casing Space Company) of New Mexico Gas Company of New Mexico If well produces oil or liquids, qive location of tanks. If well production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas 11-17-80	None of Authorized Transporter of Oli	or Condensate [X	Address (GI	ve address to	which approx	ved copy of th	is form is to b	e sent)
Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas	Inland Corporat	tion		P.O.	Box 1528	Farm	ington,	New Mexic	20
If well produces oil or liquids, qive location of tanks. P 16 26N 6W Yes 11-17-80 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) X New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 4-20-80 Date Completion Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Depth Tubing Depth Top Oil/Gas Pay Tubing Shoe	Hame of Authorized Transporter of Ca	singhead Gas or Dry	Gas 🕎	Address (Gi	ive address to	which approv	ved copy of th	is form is to b	e sent)
If well produces oil or liquids, give location of tanks. P 16 26N 6W Yes 11-17-80 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X)	Gas Company of			1508	Pacific			, Texas	
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Date Spudded A-20-80 Date Compl. Ready to Prod. A-20-80 Date Compl. Ready to Prod. Total Depth P.B.T.D. 7275 Fierding formation Bakota Perforations Perforations Perforations Ping Back Same Res'v. Diff. Res'v. Diff. Res'v. Diff. Res'v. Total Depth Top Oil/Gas Pay Tubing Depth 7153 Depth Casing Shoe	If well produces oil or liquids.	Unit Sec. Twp.	Rge.	is gas actua	illy connected	7 Who			
Designate Type of Completion - (X) Date Spudded A-20-80 Date Compl. Ready to Prod. 10-3-80 Date Compl. Ready to Prod. Total Depth 7275 Fierdings (DF, RKB, RT, GR, etc.) A-25 GR Dakota Date Compl. Ready to Prod. Total Depth 7275 Top Oil/Gas Pay 7153 Depth Casing Shoe		P 16 261	N ¦ 6W	Yes		!	11-	L7-80	
Designate Type of Completion - (X)							· · · · · · · · · · · · · · · · · · ·		
Date Spushed 4-20-80 10-3-80 7275 7275 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6425 GR Dakota 7020 7153 Perforations Depth Casing Shoe	Designate Type of Completion		1	New Well	Workover	' Deep e n I I	Plug Back	Same Hesry,	DIII. Res'v.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 6425 GR Dakota Top Oil/Gas Pay 7153 Perforations Depth Casing Shoe	Date Spudded	Date Compl. Ready to Pro	×d.	Total Depth	1		P.B.T.D.		
6425 GR Dakota 7020 7153 Perforations Depth Casing Shoe	. 4-20-80	10-3-80	0		7275			7275	
Perforations Depth Casing Shoe	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Forma	tion	Top Oil/Ga	s Pay		Tubing Dep		
Perforations	6425 GR	Dakota			7020			7153	
	Perforations						Depth Castr	-	
7020 - 7228	7020 - 7228							7275	
TUBING, CASING, AND CEMENTING RECORD		TUBING, C	ASING, AND	CEMENTI	G RECORD				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	HOLE SIZE						SA	CKS CEME	47
13 3/4" 10 3/4" 293 250					293			250	
8 3/4" 7" 7275 1845	8 3/4"	1			7275			1845	
2 3/8" 7153		2 3/8	**		7153		<u> </u>	Section Control Spage	·

. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chot Size Casing Pressure Tubing Pressure Length of Teet Gae - MC Water - Bble. Oil-Bble. Actual Prod. During Test

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
2450	3 Hours				
Teeting Method (publ. back pr.) Tubing Pressure (shut-1		Cosing Pressure (Shut-in)	Choke Size		
Backpressure	1803	PKR	3/4"		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION			

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is time and complete to the best of my knowledge and belief.

Delle Derguer	
(Signalwa)	
Superintendent	

(Tale) 2-20-81

(liver)

0000	LEB ST 1301	19
	Original Signed by FRANK T. CHAVEZ	•
3 Y	SUPERVISOR DISTRICT	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULS 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.