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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion		8. Farm or Lease Name Federal
3. Address of Operator P. O. Box 507, Farmington, NM 87401		9. Well No. 3-E
4. Location of Well UNIT LETTER <u>H</u> <u>1110</u> FEET FROM THE <u>East</u> LINE AND <u>1820</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>25N</u> RANGE <u>6W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6373 G.L. 6387 K.B.		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-80 T.D. @ 5622'. Hole deviation 2-1/4° @ 5622'. SLM correction of depth from 5620 to 5622. Ran DST #1 5696-5622. Pre-flow 15 min. Shut in 45 min. Tool open 1 hr. Shut in 2 hrs. Weak blow during pre-flow. Faint blow dying after 15 min. Recovered 210' drilling mud with no show of oil, gas or water. Flow pressure 95-108. Shut in pressure 136, hydrostatic 2711.

5-04-80 Ran 183 jts. (6766') Armco 4-1/2", 10.5#, K-55 seamless, 8 rd thread casing equipped with guide shoe, differential fillup collar, 2 state collars, & 6 cementizers. Set casing at 6750' K.B., float collar 6711', stage collars 4604, 2316'. Cemented First stage with 475 sx (600 cu. ft.) 50-50 Class H and Pozmix w/ 2% gel. Opened stage collar & circulated 4 hrs. Cemented second stage at 4604 w/ 175 sx 65% Class H, 35% Pozmix, 6% gel followed by 50 sx Class H, 1% CACL₂. (total volume 505 cu. ft.) Opened second stage collar and circulated 4 hrs. Cemented third stage at 2316' w/ 250 sx 65% Class H, 35% Pozmix, 6% gel followed by 50 sx Class H cement (total volume of slurry 463 cu. ft.) Plug down @ 10 p.m. 5-3-80. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gregory Merrion TITLE Operator DATE May 6, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 8 1980

CONDITIONS OF APPROVAL, IF ANY: