## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

		T			
DISTRIBUTION		l i			
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE	LAND OFFICE				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

	U.S.G.E.  LAND OFFICE  TRANSPORTER DIL  GAS  OPERATOR		R ALLOWABLE ND PORT OIL AND NATURA	L GAS					
I.	PRORATION OFFICE Operator								
	SIMS OIL CC								
		BOE 1097, FARMINGTON, N. M.  Son(s) for filing (Check proper box)  Other (Please explain)							
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please ex	:piain)					
	Recompletion	OII Dry Ga	Name char						
	Change in Ownership	Casinghead Gas Conder	nsate	Se or ol	era oor				
	If change of ownership give name and address of previous owner	Change name of operato Sims Oil Co., Inc			·				
IJ.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation K	nd of Lease	10	Lease No.			
	Federal	3E Basin Dakota		ate, Federal	or Food	ka			
	Location Unit Letter : 18	20 Feet From The S Lin	e and 1120°	Feet From T	he E				
	Line of Section 34 Tov	vnship 25N Range	6W , NMPM,		Rio Arrib	County			
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to u	which approve	ed copy of this fo	orm is to be sent)			
	Plateau. Inc.	_	1						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	ian School Road. Address (Give address to u	which approve	d copy of this fo	orm is to be sent)			
	El Paso Natural Gas		Box 1492, El Pa	so. Tex	s 79978				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1 s gas actually connected?	l I	。 マール	1-80			
	If this production is commingled wit	th that from any other lease or pool,	<del></del>	ımber:					
	Designate Type of Completion	Oil Well Gas Well		Deepen	Plug Back   Sa	me Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Date apadasa		·						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations	Depth Casing Shoe							
			CEMENTING RECORD		T				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACK	SCEMENT			
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume pth or be for full 24 hours)	of load oil a	nd must be equal	to or exceed top allow			
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift,	, etc.)				
			Casing Pressure		Choke Size				
	Length of Test	Tubing Pressure	Cosing Proseur						
-	Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	, j.)	Gas - MCF				
l,			4	· *	······································				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Cond	iensate			
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	1)	Choke Size				
] I. (	CERTIFICATE OF COMPLIANC	F COMPLIANCE OIL CONSERVATION DIVIS		ON DIVISIO	N 1 4 1092				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED APP 11 1983							
above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT # 3						
			This form is to be	filed in co	ompliance with	RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
							To a Clamant da	- ende	1)

All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

\$-10-83

(Date)

(Title)

Separate Forms C-104 must be filed for each pool in multiply completed wells.