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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

I.

Operator Tenneco Oil Company	
Address P.O. Box 3249 Englewood, Colorado 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla, A	Well No. 4E	Pool Name, including Formation Basin Dakota	Kind of Lease Federal	Lease No. Contract #110
Location				
Unit Letter D ; 950 Feet From The North Line and 1075 Feet From The West				
Line of Section 19 Township 26N Range 5W , NMPM, Reio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Conoco	Box 460 Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline	Box 1526 Salt Lake City, Utah 84111			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 26N	Rge. 5W
			Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		XX	XX					
Date Spudded 10/4/80	Date Compl. Ready to Prod. 12/5/80		Total Depth 7515'		P.B.T.D. 7464'			
Elevations (DF, RKB, RT, GR, etc.) 6555 gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7213'		Tubing Depth 7213'			
Perforations 7400-01', 7432-42', 7446-50', 7454-55', 7352-67', 7388-89', 7213'-20', 7223-48', 7252-56', 7259-61', 7266-68', 7323-24', 7326-27'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9-5/8" 36#		354'		250 sx			
7-7/8"	4 1/2" 10.5 11.6#		7515'		550 sx			
					490 sx			
	2-3/8"		7213'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D Q = 1924	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1695 Psi	Casing Pressure (Shut-in) 1710 Psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Casby Vatter  
(Signature)  
Assistant Division Administrative Manager  
(Title)  
12/30/80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed by FRANK T. CHAVEZ  
BY \_\_\_\_\_  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-well wells.