

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1690' FSL 940' FEL "L"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE
Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22 T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6598' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/30/81. MIRUSU. NDWH. NUBOP. RIH to hydrotest tbg. Tagged DV @ 4750'. Drilled DV tool. Hydrotest and RIH w/balance of tbg. Tagged TOC @ 7428'. PT csg. to 3500 PSI. Circ'd hole w/1% KCL water. Spotted 500 gals 7½% DI-HCL over perf's. POOH w/tbg. RIH w/TDT and logged.

1/31/81. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7280-90'. 7307-14', 7374-78', 7408-25', 7443-45', 7453-58', 7493-7508, 60' 120 holes. Break down formation @ 2700 PSI. Established rate: 31 BPM @ 3100 PSI. Acidized w/2500 gals 15% HCL and 180 ball sealers. Ball off complete. Ran junk basket to PBTD & knocked balls off perfs. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 60BPM AIP: 3050 PSI, ISIP: 1700 PSI, 15 mins SIP: 1400 PSI.

2/2/81. RIH w/tbg. pump out plug, and SN. Tagged sand fill @ 7403'. Clean out to PBTD w/foam. Killed tbg. Landed tbg. @ top of Dakota. NUWH. NDBOP. Kicked well around w/N₂. RDMOSU. Left flowing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statter TITLE Asst.Div.Adm.Mgr. DATE February 12, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 19 1981

FARMINGTON DISTRICT

BY BW

*See Instructions on Reverse Side

INMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.