DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			Ĺ
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		L
OPERATOR			
PRORATION OF	FICE	<u> </u>	<u> </u>
0-20101			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
L	FILE		AND ISPORT OIL AND NATURAL G	AC
-	U.S.G.S.	AUTHORIZATION TO TRAF	SPUR! OIL AND NATURAL G	^3
H	LAND OFFICE			
- 1	TRANSPORTER GAS			
ŀ	OPERATOR			
. t	PRORATION OFFICE			
•	Operator			
- [Tenneco Oil Compa	any		
[Address P. C. Dore 2240 Ex	nglewood, CO 80155		
-			Other (Please explain)	
- [Reason(s) for filing (Check proper box)	Change in Transporter of:	İ	•
- 1		Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens	sare 🔲 📗	•
1	Change in Constant		,	
	If change of ownership give name			
	and address of previous owner			
II .	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	Kind of Leas	e Lease No
,	Lease Name	West too.	Serie Feder	erF. Federal Contract #10
	Jicarilla B	1E Basin Dako	Jta	
	Location		. 940 Feet 7mm	The East
	Unit Letter:169	O Feet From The South Lin	e and reet rom	
		enship 26N Range	5W , NMPM,	San Juan County
	Line of Section 22 To	Manip ZON	<u> </u>	
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	de la constant de la
IJ.	Name of Authorized Transporter of Oil	or Condensate 🔀	100000	
	Conoco		Box 460, Hobbs, New M. Address (Give address to which appro	exico 88240
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX	1	
	Sou thern Union Gathe	ring 3as Company of New Mexico	Box 808, Farmington,	New Mexico 8/401
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	
	give location of tanks.	L 22 26N 5W	No	ASAP
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
	Designate Type of Completi	U.S. 11 U.S. 12 U.S.	X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	2/17/81	7585'	7533 \
	12/4/80 Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
	6598' gr.	Dakota	7280'	7281'
	Destauritore	<u> </u>		Depth Casing Shoe
	7280-90', 7307-14', 73	374-78', 7408-25', 7443-4	5', 7453-58', 7493-7508	
	7200 30 7 7307 23	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	225 sx.
	12-1/4"	9-5/8" 35#	302 t 7585 t	1st: 620 sx,2nd: 1030
	7-7/8"	4-1/2" 10.5#, 11.6#	7383	150, 020 0
		AND AND OWARY E Track must be	after recovery of socal volume of load o	il and must be provide or exceed top alic
V	. TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours)	il and must be proposed or exceed top alic
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas	
	Date First New Oil Run To Tense			
	Date First New Oil Run To Tanks			/ Miller V LLD
		Tubing Pressure	Casing Pressure	Chake Size
	Length of Test	Tubing Pressure		MAR 4 1981
		Tubing Pressure Oil-Bbls.	Casing Pressure Water - Bhis.	MAR 4 1981 GIL CON. COM.
	Length of Teet			MAR 4 1981
	Length of Teet			MAR 4 1981 GIL CON. COM.
	Length of Teet Actual Prod. During Test GAS WELL	Oil-Bhle.	Water - Bhis.	MAR 4 1981 GIL CON. COM.
	Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D	Oil-Bble.		MAR 4 1981 OFL CON. COM. DIST. 3
	Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D 1794	Lungth of Test 3 hrs.	Water - Bhis. Bhis. Condensate/MMCF	MAR 4 1981 OFL CON. COM. DIST. 3
	Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1794 Testing Method (puot, back pr.)	Lungth of Test 3 hrs. Tubing Pressure (Shut-is)	Bbis. Condensate/MMCF Casing Pressure (Shut-is) 1965	Choke Size MAR 4 1981 One CON. COM. DIST. 3 Choke Size 3/4"
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V	Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1794 Testing Method (puot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	Lungth of Test 3 hrs. Tubing Pressure (Shut-is) 1965 NCE d regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief (Shut-is) gnature) ministrative Manager	Bbis. Condensate/MMCF Casing Pressure (Shut-is) 1965 OIL CONSER MAR I Original Signed by FR SUPERVISOR TITLE This form is to be filed If this is a request for a well, this form must be accortestaken on the well in a: All sections of this form able on new and recompleted	Choke Size MAR 4 1981 OPE CON. COM. DIST. 3 Choke Size 3/4" MATON COMMISSION ANK T. CHAVEZ DISTRICT 3 In compliance with RULE 1104. Illowable for a newly drilled or deepen manied by a tabulation of the deviation of th
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