

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL 1520' FWL "C"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22 T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6557' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/81. MIRUSU. NDWH. NUBOP. RIH w/tbg Tagged DV Tool. Drilled DV RIH w/balance of tbg. Tag cmt @ 7460'. Drill to PBTD. Pressure test csg to 3500 PSI. Rolled hole w/1% KCL water spotted 500 gals 7½% DI-HCL across perfs. POOH w/tbg.
2/14/81. Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7226-34', 7319-24', 7352-72', 7405-06', 7412-15', 7438-51'. (50', 100 holes) Established rate: 38BPM @ 3200PSI. Acidized w/2000gals 15% HCL and 150 ball sealers. RIH w/junk basket to PBTD. Frac'd Dakota w/80,000 gals 30# X-L gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 56 BPM, AIP: 2900PSI. ISIP: 1900PSI, 15 mins SIP: 1750PSI.
2/15/81. RIH w/tbg, pumpout plug and SN 1 jz off bottom. Tagged sand bridge @ 7210'. Clean out to PBTD w/foam. Landed tng @ 7254'. NDBOP, NUWH. Kicked well around w/N₂. RDMOSU. Flowing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Statten TITLE Asst.Div.Adm.Mgr. DATE February 19, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 9 1981

NMOC

*See Instructions on Reverse Side

FARMINGTON, N.M.
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