80. JF COPIES RECE		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ι	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-

-	FILE	AND		
ł	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	\$
H	LAND OFFICE	7011011211		
t	OIL			
١	TRANSPORTER GAS			
1	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
ı	Tenneco Oil Company			
1	P. O. Box 3249, Eng.	lewood, CO 80155		
١	Reason(s) for filing (Check proper box)	rewood, co corso	Other (Please explain)	•
ı	New Well	Change in Transporter of:	_1	
	Recompletion	Oil Dry Gas		_
	Change in Ownership	Casinghead Gas Condense	nte 🔝	
ı				
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Federal Lease No
	Lease Name	6E Basin Dakota	State, Federal	er Foo Contract 109
	Jicarilla B			
		Feet From The North Line	and 1520 Feet From T	heWest
	Line of Section 22 Town	nship 26N Range	5W , NMPM, Rio Arr	iba County
			_	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address to which approv	ed copy of this form is to be sent;
	Name of Authorized Transporter of Oil	ico 88240		
	Conoco		Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	ingheda dus a so, out az	Box 1526, Salt Lake Cit	
	Northwest Pipeline	Unit Sec. Twp. Pige.	Is gas actually connected? Whe	rn .
	If well produces oil or liquids, give location of tanks.	C 22 26N 5W	No	ASAP
	dive location of imits.	h that from any other lease or pool,	rive commingling order number:	
	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
34.		Oil Well Gas Well	1	
	Designate Type of Completion		X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	7550°	7471'
	11/20/80	3/5/81	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7226'	7254'
	6557' gr.	Dakota	7220	Depth Casing Shoe
Perforations 7226-34', 7319-24', 7352-72', 7405-06', 7412-15', 7438-51'			15! 7438-51!	
	7226-34', 7319-24', /	TURING CASING, AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8" 36#	267'	250 Sex 1
	7-7/8"	4-1/2" 10.5, 11.6#	7549	Tat: 20t XX
	, ,,,,		1725 A	2nd, 865,13k
		2-3/8"	ر بر	and must in grayal top exceed top alic
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a sale for this de	PDIN OF SE 10" July 24 NUMBER	2/1/ 6
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas I	HE de FOM
	Date First New Oil Run To Tanks	25.0 5. 1555		3
		Tubing Pressure	Cosing Pressure	Cheke Sis
	Length of Test			Gas - MCF
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gasamor

				Gravity of Condensate
	GAS WELL		I Bulle Condendate MMCE	T
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
	Actual Prod. Test-MCF/D	3 hrs.		Chore Size
	Actual Prod. Test-MCF/D 1313 Testing Method (pitol, back pr.)	3 hrs. Tubing Pressure (Shut-ia)	Cosing Pressure (Shut-in) 1563 PSI	Chore Size 3/4"
	1313 Testing Method (pitot, back pr.) Back Pressure	3 hrs. Tubing Pressure (Shut-ia) 1565 PSI	Cosing Pressure (Shut-12) 1563 PSI	3/4"
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitol, back pr.)	3 hrs. Tubing Pressure (Shut-ia) 1565 PSI	Cosing Pressure (Shut-12) 1563 PSI	3/4" ATION COMMISSION
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN	3 hrs. Tubing Pressure (Shut-in) 1565 PSI	Cosing Pressure (Shut-in) 1563 PSI OIL CONSERV	3/4" ATION COMMISSION 6 1981
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (Shut-in) 1565 PSI ICE Tregulations of the Oil Conservation of the Oil Conserva	Cosing Pressure (Shat-12) 1563 PSI OIL CONSERV	3/4" VATION COMMISSION © 1981 ANK I. CHAVEZ
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (Shut-in) 1565 PSI ICE Tregulations of the Oil Conservation of the Oil Conserva	Cosing Pressure (Shet-12) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR	3/4" ATION COMMISSION O 1981 ANK I. CHAVEZ
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Presewe (Shut-in) 1565 PSI NCE	Cosing Pressure (Shat-12) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI	3/4" ATION COMMISSION O 1981 ANK I. CHAVEZ
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (Shut-in) 1565 PSI ICE Tregulations of the Oil Conservation of the Oil Conserva	Cosing Pressure (Shat-12) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI TITLE	3/4" ATION COMMISSION O 1981 ANK I. CHAVEZ STRICT # 3
V	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (Shut-in) 1565 PSI ICE Tregulations of the Oil Conservation of the Oil Conserva	Cosing Pressure (Shat-in) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI TITLE This form is to be filed in	3/4" ATION COMMISSION 6 1981 ANK I. CHAVEZ STRICT # 3
v	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	3 hrs. Tubing Pressure (Shut-in) 1565 PSI regulations of the Oil Conservation with and that the information given has beat of my knowledge and belief.	Cosing Pressure (Shat-in) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI TITLE This form is to be filed in If this is a request for all well, this form must be accom-	3/4" ATION COMMISSION O 1981 ANK I. CHAVEZ STRICT # 3 In compliance with RULE 1104. Towable for a newly drilled or deepen panied by a tabulation of the deviation of the d
V	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the state of the stat	Tubing Pressure (Shut-in) 1565 PSI regulations of the Oil Conservation with and that the information given has beat of my knowledge and belief.	Cosing Pressure (Shut-in) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI TITLE This form is to be filed in well, this form must be accountesta taken on the well in acc	3/4" ATION COMMISSION O 1981 ANK I. CHAVEZ STRICT # 3 In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1114.
v	Actual Prod. Test-MCF/D 1313 Testing Method (puot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the complete sta	3 hrs. Tubing Pressure (Shut-in) 1565 PSI regulations of the Oil Conservation with and that the information given has beat of my knowledge and belief.	OIL CONSERV APPROVED Original Signed by FR SUPERVISOR DI TITLE This form is to be filed in this is a request for all well, this form must be accompanied to the file of the sections of this form the sections of the section	ATION COMMISSION ANK I. CHAVEZ STRICT # 3 n compliance with RULE 1104. owable for a newly drilled or deepen panied by a tabulation of the deviati cordance with RULE 111. must be filled out completely for allowells.
v	Actual Prod. Test-MCF/D 1313 Testing Method (puot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the series of the seri	3 hrs. Tubing Presewe (Shut-ia) 1565 PSI (CE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. (maiwe) dministrative Manager	Cosing Pressure (Shat-in) 1563 PSI OIL CONSERV MAR APPROVED Original Signed by FR SUPERVISOR DI TITLE This form is to be filed in If this is a request for all well, this form must be accompleted. All sections of this form is able on new and recompleted.	ATION COMMISSION ANK I. CHAVEZ STRICT # 3 In compliance with RULE 1104. Towable for a newly drilled or deepen panied by a tabulation of the deviation cordance with RULE 111. The process of the completely for allowells.
V	Actual Prod. Test-MCF/D 1313 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the complete st	3 hrs. Tubing Presewe (Shut-ia) 1565 PSI (CE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. (maiwe) dministrative Manager	OIL CONSERVE OF THE SUPERVISOR DE L'ALLE OF SUPERVISOR DE L'ALLE OF SUPERVISOR DE L'ALLE OF SUPERVISOR DE L'ALLE ON THE SUPERVISOR DE L'ALLE ON THE SUPERVISOR DE L'ALLE ON THE SUPERVISOR DE L'ALLE SELLONS OF THE SUPERVISOR DE L'ALLE SUPERVI	ATION COMMISSION O 1901 ANK I. CHAVEZ STRICT # 3 In compliance with RULE 1104. In compliance with RULE 1104. In compliance with RULE 1114.