

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL 1670' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

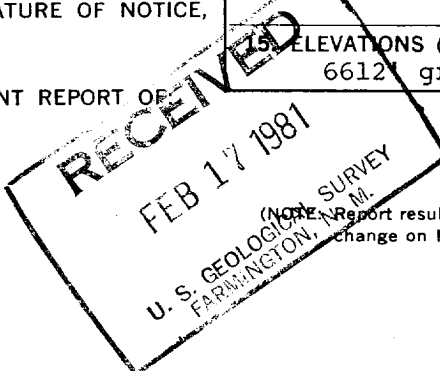
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

☐
☒
☒
☐
☐
☐
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☐
☐
☐



5. LEASE
Contract #108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla C

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

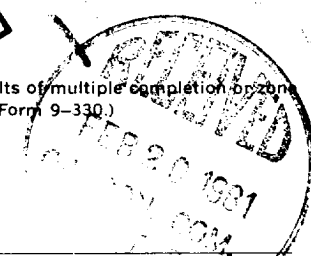
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23 T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. APN NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6612' gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/4/81. MIRUSU. NDWH. NUBOP. RIH w/tbg. Tagged DV tool @ 4681'. Drilled DV. RIH w/balance of tbg. Tagged cmt @ 7450'. Drilled to PBTD @ 7600'. PT csg to 3500 PSI. Circ. hole w/1% KCL water. Spotted 500 gals 7½% DI-HCL.
2/5/81. POOH w/tbg TIH w/wireline. Ran GR/CCL/CBL. Perf'd Dakota w 3-1/8" premium csg. gun @ 2 JSPF as follows: 7334-46', 7354-64', 7454-66', 7496'-7500', 7540-50', 48' 96 holes. Established rate: 32 BPM @ 2600 PSI. Acidized w/2000 gals 15% HCL and 144 ball sealers. Ball off complete. Ran junk basket to knock balls off. POOH. w/tbg and junk basket.
2/6/81. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 62 BPM, AIP: 2600 PSI, ISIP: 1500 PSI, 15 mins SIP: 1200 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Hatten TITLE Asst. Div. Adm. Mgr DATE February 10, 1981

(This space for Federal or State office use)

APPROVED FOR RETURN
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

FEB 19 1981

BY BW FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.