

JIC C 1E 6-23-26N-5W

Jicarilla C 1E
Completion SUBSEQUENT REPORT
08/28/2002

7/29/02 Rig up and spot service equipment.

7/30/02 Blw DN well N-DN Tree N-UP BOP lay 3" line to flw tnk. TIH w/bit & scraper to 5650'. TOH. SI SD FN.

7/31/02 CSG 300#. Blw DN well, pmp 60 bbls to kill. TIH w/CIBP & set @ 5600'. Load hole w/132 bbls 2% KCL wter. Set PKR @5537' on tst pull up to 5096' tst backside to 2500#, 15 min. Held good. TIH to 5400' on tst. TIH to 5594' on tst, CIBP not holding. TIH w/another CIBP & it set itself @ 4830' GRT off plug. TOH. SI SD FN.

8/1/02 TIH drill up CIBP @4830'. RD pwr swivel. TIH to top of 1st CIBP @5600'. TOH lay down mill. PU PKR & CIBP, **TIH & set CIBP @5540'**. Pull up 1 jt set pkr, tst to 2500#. Held good. Pulled up to 5400' tst below pkr tested good, pick up to 5340'. Tst back side to 2500#. Test Good. SI SD FN.

8/2/02 RU SU & run Gamma Ray log. TIH w/3.125" gun & perf Mesaverde 5133' - 5398' w/2 JSPF total 30 holes. RDSU. RU & frac 1st stage MV formation w/500 gal. 15% HCL acid & 82,753# 16/30 Brady Snd; pmp 70% nitro foam. RU SU TIH & **set CIBP @5100'**. TOH. TIH w/3.125" gun & perf 2nd stage MV 4833' - 5067'. RU & frac 2nd stage MV w/500 gal acid & 82,288 # 16/30 Brady Snd. Pmp 70% nitro foam. RD equip. RU flw line & CK manifold. CSG 1500# open up on 1/2" CK. Left w/flow back man.

8/5/02 CSG 1050# wash out. Start flw. on 3/4" CK. CSG 950# flw well. Making sand & wtr.

8/6/02 PU mill & drill collars, TIH tag fill @ 5021'. Clean up & **drill out CIBP @5100'**. Clean out & tag fill @5384'.

8/7/02 CSG 850#; TBG 850#; BH 0# Blw DN well. Pmp 20 bbls DN tbg. TIH tag @5384'. Clean & mill 5384' - 5540'. **Mill out CIBP @ 5540'**. TIH to & **mill on 2nd CIBP**. Pmp 20 bbls DN tbg. TOH to 4808'. SI SD FN.

8/8/02 CSG Press 850# TBG 725# BH 0#. Blw well DN. Chng out pipe ram rubbers. PU new mill, let well blw DN, pmp 10 bbls, TIH tag @5600'. Pick up pwr swvl brake circ. mill on CIBP got through plugs, pmp 20 bbls. TIH tag fill @7555'. Pull above top perf. SI SD FN.

8/9/02 Csg 660# Tbg 660#, BH 0# TIH tag fill @7555'. PU pwr swvl brake circ. C/O to 7600'. Flw throu tbg @5# press & 300# csg.

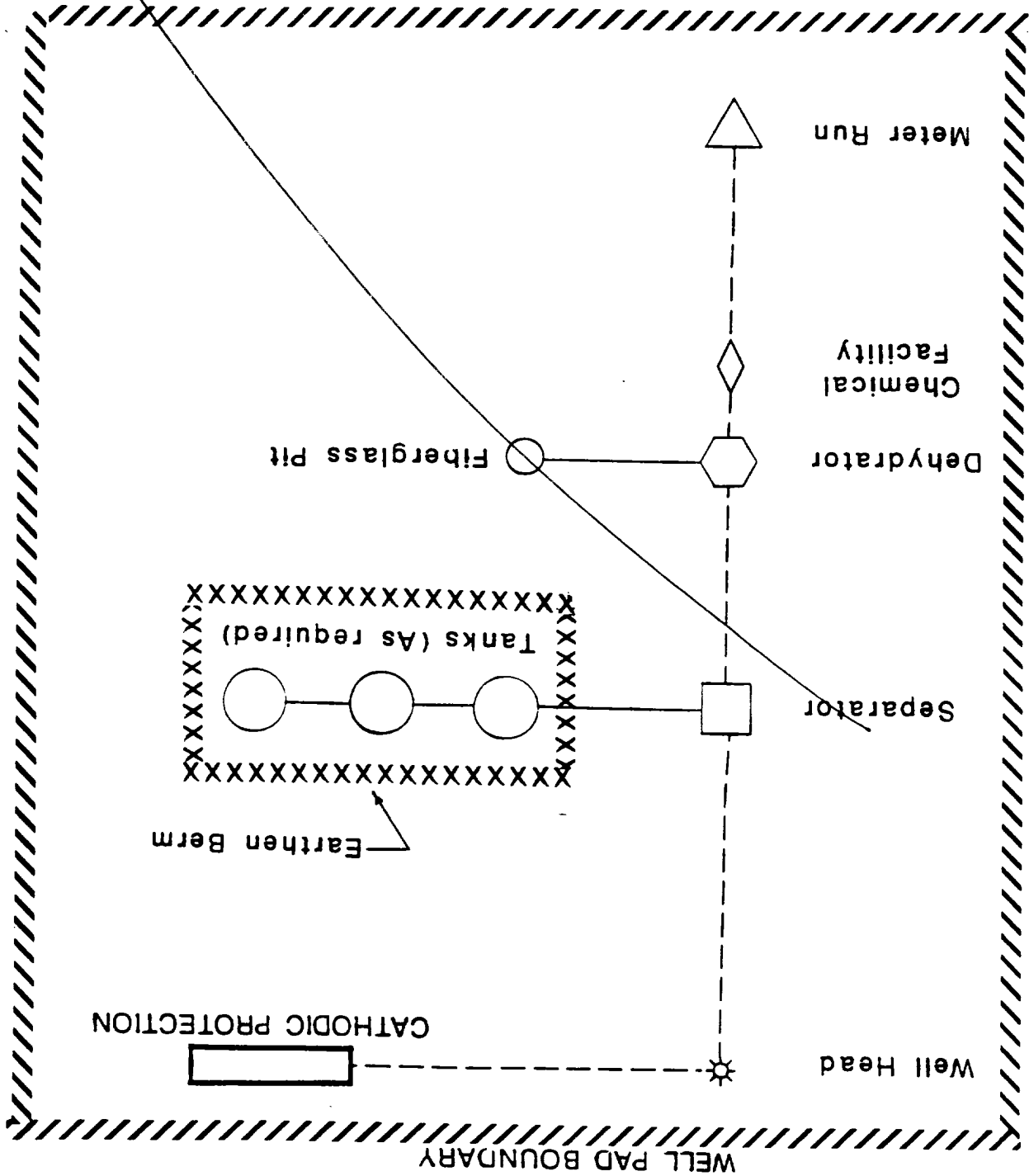
8/12/02 CSG 660#; Tbg 650#; BH 0#; Blw well DN. Pmp 20 bbls of 2% KCL. TIH w/tbg tag @7598' had 2' fill. TOH LD drill collars & mill. Killed well w/72 bbls. W/O water. SI SD FN.

8/13/02 CSG 680#; TBG 500# BH0#; PMP 30 bbls DN tbg finish TIH w/Prod string. RU wireline pulled equalizer prong & plugs & broached tbg to 7504'. RD SU. Press tst tbg to 500# held good. Land tbg @ 7508.62'. Rig DN floor. ND BOP NU Tree. RU B&R pull plug & set stop & spring @7500'. RD B&R. SI SD MO location.

9/9/02 Well is currently DHC @ 475 MCFD.

ANTICIPATED
PRODUCTION FACILITIES
FOR A
FRUITLAND WELL

PLAT #1



G-23-26N-SW

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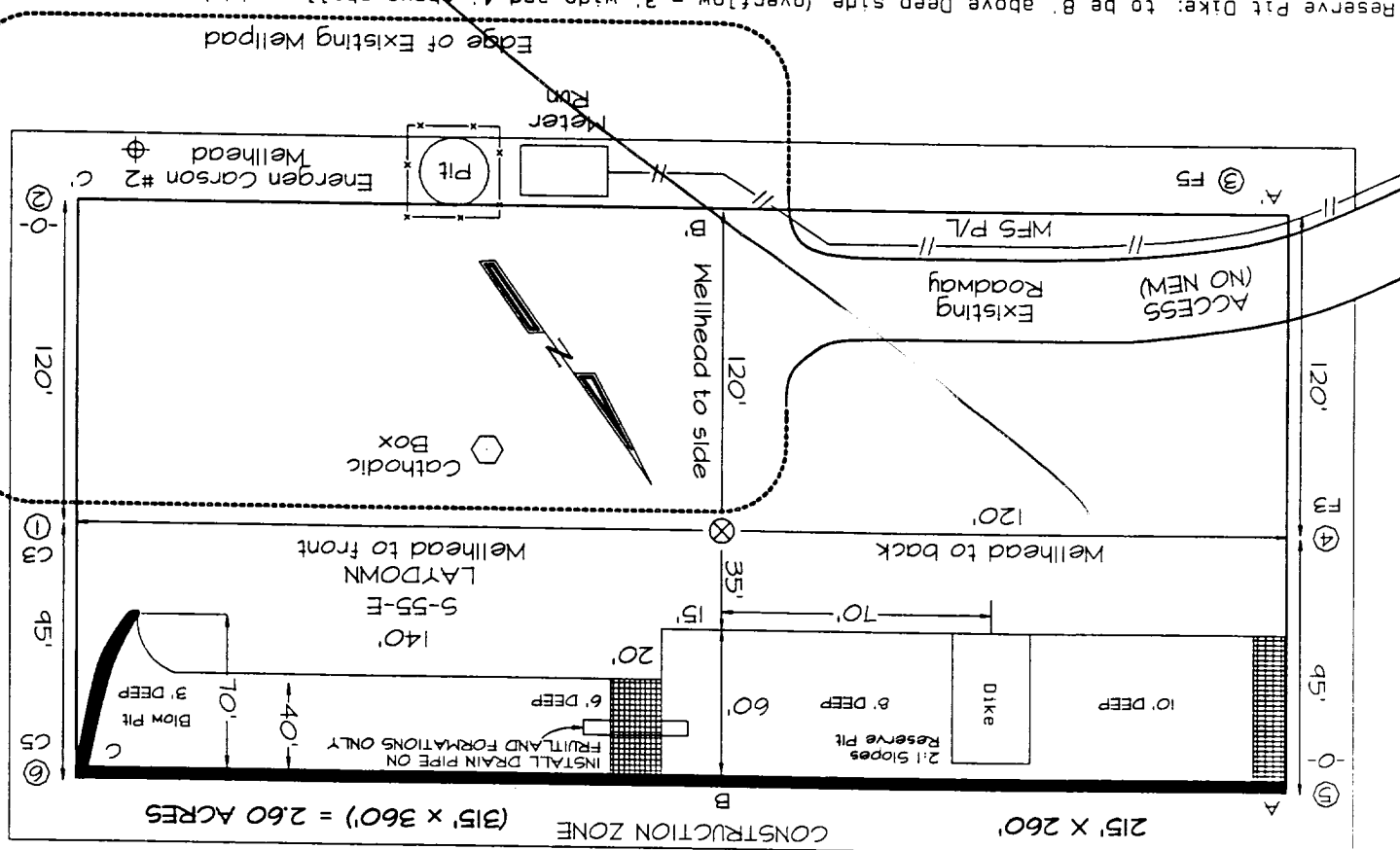
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PLAT #1

BURLINGTON RESOURCES OIL & GAS COMPANY
 CARSON SRC #100, 1055' FSL & 1415' FVL
 SECTION 1, T30N, R5W, N4PM, RIO ARriba COUNTY, NEW MEXICO
 GROUND ELEVATION: 6571'. DATE: DECEMBER 10, 1999



Note: Contractor should call 72-C-311 for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Section	6581'	6571'	6561'
A-A'	[Cross-section diagram showing a wellhead and surrounding terrain]		
B-B'	[Cross-section diagram showing a wellhead and surrounding terrain]		
C-C'	[Cross-section diagram showing a wellhead and surrounding terrain]		