Form Approved. Budget Bureau No. 42-R142

Form 9–331	Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract 108
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-0 for 388 P	Jicarilla C
1. oil gas well other	9. WELL NO. 3-E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	Basin Dakota
3. ADDRESS OF OPERATOR 720 S Colo Blyd Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 23; T26N, R5W
helow.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1690' FSL 1690' FWL AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOP PROD. INTERVAL. AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6566' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0300 gr:
REQUEST TOR THE THE	
TEST WATER SHUT-OFF	The state of the s
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion of zone
REPAIR WELL	change on Form 9330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Spud/csg. report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 8/1/80 - 9/5/80 Spudded 12 1/4" hole 12:30 p.m. 7/31/80	ent to this work.)* 1. Ran 7 jts 9 5/8" 36# csg. Set
Spudded 12 1/4" hole 12:30 p.m. 7/31/80 @ 305'. Cmt w/200 sx CL-B & 2% CACL 2. Goo Reduced hole to 7 7/8" drilled to TD of 7605 csg. and 153 jts. (6843') 4 1/2" 10.5# csg. tool @ 4695'. Cmt lst stage w/20 bbls mud f Tail in w/150 sx CL-B. Opened DV. Cmt 2nd BJ-Lite & 6% gel. Tail in w/150 sx CL-B & 2 Set slips. Rig released @ 10:30 p.m. 8/16/8	G'. Ran 24 jts. (767') 4 1/2" 11.6 (Total 7610') Set @ 7604' w/stage Flush, 505 sx 50/50 POZ mix & 6% go stage w/20 bbls mud flush, 1062 sx 2% CACL 2. Circ. cmt. to surface.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	
CEP SIGNED GALLEN WOLKINS (This space for Federal or State	m.Mgr. DATE September 30, 1980
(11115 55555 15	
C TAPEROYED TITLE TITLE	DATE
CONDITIONS OF AFFROYAL, III	