

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FSL 1690' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
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☐
☐
☐
☐
☐

5. LEASE

Contract 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla C

9. WELL NO.

3-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23; T26N; R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6566' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/80- 9/11/80

MIRUSU. TIH w/2 3/8" 4.7# 1ft. EUE work string. Tagged cmt. on top of DV tool @ 4660'. DO to float collar @ 7574. Mill on cone @ float collar. Milled out to 7590'. Loaded hole and PT to 3500 PSI. Circ'd hole w/125 bbls 1% KCL water. Pulled 4 stands tbg. PBTD-7584'. Perf'd Dakota (4JSPF) 7575-78' 3' & 12 holes. TIH w/pkr; SN & tbg. Set pkr. @ 7520'. PT pkr to 3500 PSI. Brk. dn Dakota perfs @ 3500 PSI. ISIP: 220 PSI. Acidized down tbg. w/500 gals 15% HCL acid. Rate 2.7 BPM @ 3200 PSI. ISIP: 2300 PSI, 15 MIN SIP; 1700 PSI, SITP: 325 PSI. Set retainer @ 7520'. PT tbg to 5000 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst.Div.Adm.Mgr. DATE September 30, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONTRACTING OFFICE

TITLE _____ DATE _____

OCT 08 1980

NMOC

*See Instructions on Reverse Side

BY _____
FARMINGTON DISTRICT