

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FSL 1690' ~~FE~~ FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
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☐
☐
☐
☐
☐

5. LEASE
Contract 108
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla C
9. WELL NO.
3-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23; T26N; R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6566' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9/12/80

Presse'd annulus to 1000 PSI, estab. rate of 2.5 BPM @ 2900 PSI into formation Cmt. lower Dakota zone w/100 sxs. CL-B & 2% CACL 2 & 6 1/4# gilsonite per sx. squeezed off lower Dakota zone to 3500 PSI w/59 sxs cmt. Circ'd 41 sxs to surface. RU Bluejet and perf'd Dakota (2JSPF); 7241-52', 7362-66', 7369-73' 7403-05', 7408-11', 7452-68' (total 40' 80 holes.) Set BP and pkr. straddling 7452-7468' perfs. Brk dn. acidized dn. tbg. w/750 gal 15% HCL & 48 ball sealers. Rate, 6 BPM @ 4400 PSI. Set BP & PKR stradling 7403-7411' perfs. Acidized dn. tbg. w/250 gals 15% HCL & 24 ball sealers. Rage 6.2 BPM @ 4400 PSI. Set BP and pkr. straddling 7241-7252' perfs. Acidized dn tbg. w/500 gals 15% HCL & 33 ball sealers Rate, 7 BPM @ 4600PSI. Recovered 120 balls. Frac'd Dakota dn csg. w/80,000 gals 1% KCL water cont. 30#/1000 gal XL gel, 80,000 # 20/40 sand and 25,000# 10/20 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Asst.Div.Adm.Mgr. DATE September 30, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON DISTRICT

BY _____