up, of corine sect	10		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR		<u> </u>	<u> </u>
	FICE	ī	i i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-Effective 1-1-65

ILE			AND	_		
		AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GAS		
.s.c.s.		AUTHORIZATION TO THE				
AND OFFICE						
RANSPORTER GAS	-					
PERATOR						
PORATION OFFICE						
merstor						
Tenneco O	il Com	pany				
ddress	The los	wood CO 80155				
		wood, CO 80155	Other (Please	explain)		
leason(s) for filing (Check pro	oper boz)	Change in Transporter of:	i		•	
iew We!l		OII Dry G	· [
Recompletion	,	Casinghead Gas Conde	nsate	<u> </u>		
hange in Ownership						
change of ownership give	name					
nd address of previous ow	ne7					
ESCRIPTION OF WELL	. AND L	EASE		Kind of Lease	Federal .	Lease No
Lease Name	<u> </u>			State, Federal ci	Fee Contract	108
Jicarilla C		4E Basin Da	ikota	1	^	
Location			200	The	West	
M	. 79	O Feet From The South L	ne and990	Feet From The		
Unit Letter				4.	Rio Arriba	County
Line of Section 24	Tow	mship 26N Range	5W , NMPN	<u> </u>		
		com NATURAL G	AC			
DESIGNATION OF TRA	NSPORT	or Condensate	Andress (Give address	to which approve	d copy of this form is to	be sent)
Name of Authorized Transpo	rter or Oli		Tobb	s, New Mex	ico 88240	
Conoco	of Con	singhead Gas or Dry Gas X	Address (Give address	to which approve	d copy of this love is to	De semi/
Name of Authorized Transpo	ner or Cas		Box 1526, Sal	t Lake City	y, Utah 84111	
Northwest Pip		Unit Sec. Twp. P.ge.	Is gas actually connec	ted? When		
If well produces oil or liquid	is,	M 24 26N 5W	No		ASAP	
give location of tanks.			1. give commingling ord	er number:		·
If this production is comm	ingled wit	th that from any other lease or poo	., •	-75	Plug Back Same Res	'v. Diff. Res'
COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	1	
Designate Type of C	Completio	on – (X) X	X :		P.B.T.D.	
		Date Compl. Ready to Prod.	Total Depth		7515	
Date Spudded 1/6/81		3/9/81	7525			
					Tubing Debth	
	GR etc.i	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT,		Dakota	7294	1	7281'	
Elevations (DF, RKB, RT,		Dakota	7294	1		
Elevations (DF, RKB, RT, 6578' gr.	300', 7	Dakota 7306-08', 7410-20', 745	7294		7281' Depth Casing Shoe	·
Elevations (DF, RKB, RT, 6578' gr.	300', 7	Dakota 7306-08', 7410-20', 7453 90-7500' TUBING, CASING,	7294 2-56',	ORD	7281' Depth Casing Shoe	MENT
Elevations (DF, RKB, RT, 6578' gr.	300', 7	Dakota 7306-08', 7410-20', 7453 90-7500' TUBING, CASING, A CASING & TUBING SIZE	7294 2-56', AND CEMENTING RECU	ORD	7281 Depth Casing Shoe	
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64	300', 7	Dakota 7306-08', 7410-20', 7453 90-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36#	7294 2-56', AND CEMENTING RECUDENTH 285'	ORD	7281' Depth Casing Shoe	
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64	300', 7	Dakota 7306-08', 7410-20', 7453 90-7500' TUBING, CASING, A CASING & TUBING SIZE	7294 2-56', AND CEMENTING RECUDENTH 285'	ORD	7281 Depth Casing Shoe	
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 HOLE SIZE 12-1/4"	300', 7	Dakota 7306-08', 7410-20', 7453 90-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6	7294 2-56', AND CEMENTING RECU DEPTH 285' # 7525'	7281 t	7281' Depth Coming Shoe SACKS CE 225 SX 1st: 550 SX.	2nd: 950
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 MOLE SIZE 12-1/4" 7-7/8"	300', 7 1', 749	Dakota 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6	7294 2-56', AND CEMENTING RECU DEPTH 285' 7525'	DRD SET 7281 1. clume of load oil	7281' Depth Coming Shoe SACKS CE 225 SX 1st: 550 SX.	2nd: 950
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND RE	300', 7 1', 749	Dakota 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6	7294 2-56', AND CEMENTING RECUEPTH 285' 7525' the after recovery of social value and another the for full 24 his	7281.1. clume of load oil (ours)	7281' Depth Casing Shoe SACKS CE 225 SX 1st: 550 SX.	2nd: 950
Elevations (DF, RKB, RT, 6578' gr. 6578' gr. Perforations 7294-73 7462-64 MOLE SIZE 12-1/4" 7-7/8"	300', 7 4', 749	Dakota 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6	7294 2-56', AND CEMENTING RECU DEPTH 285' 7525'	7281.1. clume of load oil (ours)	7281' Depth Casing Shoe SACKS CE 225 SX 1st: 550 SX.	2nd: 950
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Elevations (DF, RKB, RT, 6578' gr. 6578' gr. Perforations 7294-73 7462-64 MOLE SIZE 12-1/4" 7-7/8"	300', 7 4', 749	Dakota 7306-08', 7410-20', 745: 90-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5. 11.6 2-3/8" FOR ALLOWABLE (Test must able for the	7294 2-56', AND CEMENTING RECU DEPTH 285' # 7525' De after recovery of social was depth or be for full 24 his producing Method (F	7281.1. clume of load oil (ours)	7281' Depth Casing Shoe SACKS CE 225 SX 1st: 550 SX, and must be equal to or	2nd: 950
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Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 MOLE SIZE 12-1/4" 7-7/8" TEST DATA AND RECOIL. WELL Date First New Oil Run To	300', 749	Dakota 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 7306-08', 7410-20', 7453 740-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6 2-3/8" FOR ALLOWABLE Test must be able for this able for this Date of Test Tubing Pressure Out-Bbis.	7294 2-56', AND CEMENTING REC DEPTH 285' 7525' The after recovery of social verse depth or be for full 24 his producing Method (F) Casing Pressure Water-Bbis.	7281.1 clume of load oil cours) low, pump, gas lij	7281' Depth Casing Shoe SACKS CE 225 SX 1st: 550 SX, and must be equal to or (i. etc.)	2nd: 950
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Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 MOLE SIZE 12-1/4" 7-7/8" TEST DATA AND RECOIL. WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ 1182 Testing Method (pitot, ba	QUEST I	Dakota 7306-08', 7410-20', 745: 700-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6 2-3/8" FOR ALLOWABLE (Test must able for this able f	7294 2-56', AND CEMENTING RECU DEPTH 285' 7525' De after recovery of total was depth or be for full 24 his Producing Method (F Casing Pressure Water-Bbis. Bbis. Condensate/	7281 1 clume of load oil cows) low, pump, gas lij	T281' Depth Casing Shoe SACKS CE 225 SX 1st: 550 SX. and must be equal to or (i. etc.) Choke Size Choke Size Choke Size Choke Size 3/4"	2nd: 950
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Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ 1182 Testing Method (piot, be Back Pressu: 1. CERTIFICATE OF C	QUEST I	Dakota 7306-08', 7410-20', 745: 90-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6 2-3/8" FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-is) 1370 PSI NCE	7294 2-56', AND CEMENTING RECO DEPTH 285' 7525' De after recovery of total was depth or be for full 24 has producing Method (F) Casing Pressure Water-Bbis. Bbis. Condensate/A Casing Pressure (S) 1370 PSI Oniginal S TITLE This form	7281' olume of load oil oburs) low, pump, gas lij AMCF CONSERV MAR U igned by FRANK PERVISOR is to be filed in	T. CHAVEZ	2nd: 950 exceed top el
Elevations (DF, RKB, RT, 6578' gr. Perforations 7294-73 7462-64 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND RECOIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ 1182 Testing Method (pitot, be Back Pressure I. CERTIFICATE OF Commission have been above is true and commission have been above is true and commission.	QUEST I	Dakota 7306-08', 7410-20', 745: 90-7500' TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 10.5, 11.6 2-3/8" FOR ALLOWABLE (Test must able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-is) 1370 PSI NCE	7294 2-56', AND CEMENTING RECO DEPTH 285' 7525' Se after recovery of total was depth or be for full 24 has producing Method (F) Casing Pressure Water-Bbls. Bbis. Condensate/A Casing Pressure (S) 1370 PSI O APPROVED SY Original S TITLE This form If this is:	7281' olume of load oil oburs) low, pump, gas lij l	The size of the si	2nd: 950 exceed top el
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