

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1685'FWL 1020'FNL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE

Contracts #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla B

9. WELL NO.

85 m

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15; T26N; R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

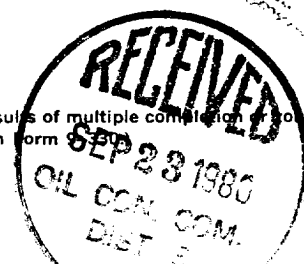
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6632'GR

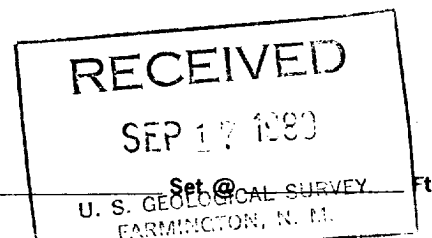
(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/6-8/11/80

Perf'd Dakota (2 JSPF): 7396-7402, 7424-7426, 7480-84, 7518-7530, 7565-71, 7600-7604. Acidized w/350 gals 15% HCL. Formation broke down @ 2250 PSI. Moved up to 7500'. Spotted 1250 gals 15% HCL Down tubing over Dakota A&B zones. Frac'd. Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand & 25,000# 10/20 sand. Air: 55 BPM. AIP: 2550 PSI. ISIP: 1900 PSI, 15 min SIP: 1600 PSI. Pulled up 7 jts or 217'. Opened well to flow. Overnite SICP: 1575 PSI, SITP: 1300#.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Stettin

Asst. Div. Admin. Manager

DATE

9/11/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

SEP 22 1980

BY *BW*

*See Instructions on Reverse Side

NMOCC