

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1685'FWL 1020'FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
Contracts #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla B

9. WELL NO.  
8E m

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15; T26N; R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6632'GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/12/80

Spotted 500 gals. 7 1/2% HCL over perfs. Perf'd. Lower Mesaverde zone 5345-47', 5352-54', 5370'72, 5382-86, 5412-14, 5422-26, 5437-41, (2 JSPF). Broke down formation at 1300 #. Acidized w/1000 gals. 15% HCL. Frac'd Mesaverde w/63,000 gals, KCL wtr. w/friction reducer & 52,500# 20/40 sand; Air: 63 BPM AIP: 840 PSI, ISIP: 500 PSI, 15 min SIP: 340 PSI. Spotted 500 gals 7 1/2% HCL over perfs. Perf'd upper Mesaverde w/2 JSPF 4930-36, 4952-4961'. Acidized w/750 gals 15% HCL. Frac'd upper mesaverde w/44,000 gals KCL w/friction rdce. & 39,900# 20/40 sand. Air: 49 BPM, AIP: 1200 PSI. ISIP: 650 PSI., 15 min SIP: 420 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Stith TITLE Asst. Div. Admin. Manager DATE 9/11/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1980

BY BW FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOCC

