## UNITED STATES

	Budget Bureau	No. 42-R142
LEASE		

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas with other  2. NAME OF OPERATOR  Teneco 011 Company  3. ADDRESS OF OPERATOR  720 S. Colo. Blvd., Denver. C080222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1685 FWL 1020 FNL AT TOP PROD. INTERVAL:  AT TOP PROD. INTERVAL:  AT TOP PROD INTERVAL:  AT TOP RAD PROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PROLITE THE PULL OR ALTER CASING MULTIPLE COMPLETE DEPTH:  PULL OR ALTER CASING MULTIPLE COMPLETE DEPTH OF SABADNON' (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8/12/80  Spotted 500 gals. 7 1/2% HCL over perfs. Perf'd. Lower Mesaverde zone 5345-47', 5352-54', 5370'72, 5382-86, 5412-14, 5422-26, 5437-41, (2 JSPF). Broke down formation at 1300 #. Acidized W/1000 gals. 15% HCL. Frac'd Mesaverde W/63,000 gals, KCL wtr. w/friction reducer & 52,500# 20/40 sand, Air: 63 BPM AIP: 840 PSI. ISIP: 500 PSI. 15 min SIP: 340 PSI. Spotted 500 gals 7 1/2% HCL over perfs. Perf'd upper Mesaverde W/2 JSPF 4930-36, 4952-4961'. Acidized W/750 gals 15% HCL. Frac'd upper mesaverde W/4,000 gals KCL W/friction reduce. & 39,900# 20/40 sand. Air: 49 BPM, AIP: 1200 PSI. ISIP: 650 PSI., 15 min	UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE Contracts #109	
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1. oil well well X3 other  2. NAME OF OPERATOR Tenneco 0il Company  3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, C080222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1685 'FWL 1020 'FNL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES MULTIPLE COMPLETE CHANGE ZONES MELL POLICY OF ABRADADON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8/12/80 Spotted 500 gals. 7 1/2% HCL over perfs. Perf'd. Lower Mesaverde zone 5345-47', 5352-54', 5370'72, 5382-86, 5412-14, 5422-26, 5437-41, (2 JSPF). Broke down formation at 1300 #. Acidized w/1000 gals. 15% HCL. Frac'd Mesaverde w/63,000 gals, KCL w/r. w/friction reducer \$ 52,500# 20/40 sand; Air: 63 BPM AIP: 840 PSI, ISIP: 500 PSI, 15 min SIP: 340 PSI. Spotted 500 gals 7 1/2% HCL over perfs. Perf'd upper Mesaverde w/2 JSPF 4930-36, 4952-4961'. Acidized w/750 gals 15% HCL. Frac'd upper mesaverde w/24,000 gals KCL w/friction reduce. & 39,900# 20/40 sand. Air: 49 BPM, AIP: 1200 PSI. ISIP: 650 PSI., 15 min	SUNDRY NOTICES AND REPORTS ON WELLS		
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF		14. API NO.	
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BY BY ABWASTON DISTRICT

\*See Instructions on Reverse Side