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Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TO TRANSPORT OIL AND NATURAL CAS West AFI No. ANDOO PROJUCTION COMPANY ANDOO PROJUCTION COMPANY SOO 800, DENVER, COLORADO 80201 Secretary of printing (Christ progret boat) Colore (Printing Christ progret boat) Contingband Grat Change infrassporter of: Oil Day One Day One Change of printing or came of address of printing received received Canage infrassporter of: Oil Day One Day One Change of printing received received ANDOO PROJUCTION OF WELL AND LEASE STEAMT LLA B West No. Prod Name, Including formation State, PEGESTION OF WELL AND LEASE STEAMT LLA B West No. Prod Name, Including formation State, PEGESTION OF WELL AND LEASE TO Condensus C 1020 Peet Front The FRL Line and 1685 Feet From The FWL Line Section 15 Township 26N Range 5W NAMMA RIO ARRIBA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or the Secretary Oil Authorized Transporter of Designation Secretary Oil Authorized Transporter of Designation Secretary Oil Authorized Transporter of Oil or the Secretary Oil Authorized	TO TRANSPORT OIL AND NATURAL GAS Well AFI No. 300392230000 MORE PROJUCTION COMPANY P.O. BOX 809, DENVER, COLORADO 80201 Security of Conference Company of Conference of Conference of Company of Conference o	DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	neudeo	T FOF	R ALL	.OWAE	BLE AND A	UTHOR	ZATI	ON					
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.