Form 9-331 Dec. 1973

UNITED STATES

	/		form Approved. Judget Bureau No. 42-R1424	
1	5.	LEASE		
- 1		Contract #10	9	
	6.	. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
	7.	UNIT AGREEMEN	TNAME	
t	8. FARM OR LEASE NAME			
-	0.	Jicarilla B	MAINE	
	9. WELL NO.			
		3E		
	10. FIELD OR WILDCAT NAME			
		Basin Dakota		
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		Sec. 15 T261	N R5W	
	12.	. COUNTY OR PAR		
			New Mexico	
_	14.	. API NO.	Ł	
,	15. ELEVATIONS (SHOW DF, KDB, AND WD			
		6637' gr.	יין אין אין אין אין אין אין אין אין אין	
	5 PM NOTE	manager of the contract of the	-	
,		NOTE: Denot would		
	: (1)	change on Forr	of multiple completion or zone n 9-330.)	
			AUG 6 - 1981	
			A OIL CON. CONG.	
			Dist. 3	
3+4		nortinent details	and give artinent ates	
ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and				
		this work.)*		
			V tool @ 4725'.	
		Drill out to	Spotted 500 gals	
N /	Τ 2	KCL Water.	sported 300 dais	
11	csg	gun @ 2JSPF	as follows:	
68	-74	7584-86',	7608-19'	
31	.00	PSI. Acidiz	ed w/1750 gals	
16	ete,	frac'd Dakot	a w/80,000 gals	
	.0/2 PSI		: 43 BPM, AIP	
•	1.01	- •		
			Set @ Ft.	

ACCUPATION AS THE INTERIOR	J. LLASL
DEPARTMENT OF THE INTERIOR	Contract #109
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gry	Jicarilla B
well well wother	9. WELL NO.
2. NAME OF OPERATOR	3E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 15 T26N R5W
AT SURFACE: 1685' FSL, 955' FEL "I"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6637' gr.
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	AUUU
ABANDON*	on con cond
(other)	100 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
2/17/81 - MIRUSU. NDWH. NUBOP. Tally and RIH	w/tbg. Drill DV tool @ 4725'.
RIH w/balance of tbg. Tagged cmt fill @ 7610'	. Drill out to PBTD @ 7642'
Pressure test csg to 3500 PSI. Circ'd hole w/	'1% KCL water. Spotted 500 gals
7-1/2% DI-HCL. POOH w/tbg.	
2/18/81 - Ran GR/CCL. Perf'd Dakota w/3-1/8" 7399-7402', 7414-17', 7480-82', 7519-36', 7568 (44', 88 holes). Establish rate: 35 BPM @ 31 15% HCL and 132 ball sealers. Ball off comple 30# X-L gel, 80,000 #20/40 sand, and 25,000 #1	3-74', 7584-86', 7608-19' 100 PSI. Acidized w/1750 gals ete frac'd Dakota w/80,000 gals 10/20 sand. Air: 43 BPM, AIP
3100 PSI. ISIP: 1850 PSI, 15 Min SIP: 1500	PSI.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby dertify that the foregoing is true and correct	
SIGNED WITTE ASST. Div. Add	m. Мgвате 2/26/81
(This space for Federal or State off	**************************************

NMOCC

COLUMNGTON, C

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5 1981

__ DATE ___

_ TITLE