

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1685' FSL, 955' FEL "I"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE

Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla B

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15 T26N R5W

12. COUNTY OR PARISH

Rio Arriba

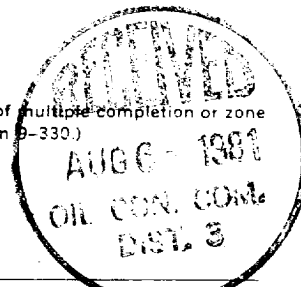
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6637' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/17/81 - MIRUSU. NDWH. NUBOP. Tally and RIH w/tbg. Drill DV tool @ 4725'. RIH w/balance of tbg. Tagged cmt fill @ 7610'. Drill out to PBTD @ 7642'. Pressure test csg to 3500 PSI. Circ'd hole w/1% KCL water. Spotted 500 gals 7-1/2% DI-HCL. POOH w/tbg.

2/18/81 - Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2JSPF as follows: 7399-7402', 7414-17', 7480-82', 7519-36', 7568-74', 7584-86', 7608-19' (44', 88 holes). Establish rate: 35 BPM @ 3100 PSI. Acidized w/1750 gals 15% HCL and 132 ball sealers. Ball off complete, frac'd Dakota w/80,000 gals 30# X-L gel, 80,000 #20/40 sand, and 25,000 #10/20 sand. Air: 43 BPM, AIP 3100 PSI. ISIP: 1850 PSI, 15 Min SIP: 1500 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Kottler TITLE Asst. Div. Adm. Mgr. DATE 2/26/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC