90. UF EBPIRE BECE	10.0	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	<u> </u>	
OPERATOR		<u> </u>	<u> </u>
THE STATE OF STATE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-	
SANTA FE	REQUEST FOR ALLOWABLE AND				Effective 1-1-65
FILE	AUTHORIZATI	ON TO TRANSF	PORT OIL AND NATU	RAL GAS	
U.S.G.S.	AUTHORIZATI				
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator Oil Company					
Tenneco Oil Company					
Box 3249, Englewood, C	0 80155		Other (Please expli	118/	
Reason(s) for filing (Check proper box)		4.	Other to reserve	,	•
New Well	Change in Transpo	Dry Gas			
Recompletion	Oii L Casinghead Gas	Condensat	· 🗖		
Change in Ownership	Castuduega Gen F				
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND L	EASE		Kin	of Lease	Federal Lease No
Lease Name	Well No. Pool No	Basin Dakot	1	e. Federal or	Fee Contract 109
Jicarilla B	3E	Basin Dako			
Location	_	South	955F	eet From The	East
Unit Letter I : 1685	Feet From The	South Line			_
15	ahip 26N	Range	5W , NMPM.		Rio Arriba County
Line of Section 15 Town	thip ZOIV				
DESIGNATION OF TRANSPORT	ER OF OIL AND	NATURAL GAS	/five address to w	hich approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condenso		- 460 H-bbs 1	Jour Mayic	n 88240
Conoco			BOX 400, HODDS, Address to w	hich approved	copy of this form is to be sent)
Name of Authorized Transporter of Cast	inghead Gas 🔲 💮 er	Dry Gas X	Box 1526, Salt L	ake City	, Utah 84111
Northwest Pipeline		wp. P.ge.	ls gas actually connected?	When	
If well produces oil or liquids,	One.	26N 5W	No		ASAP
				mber:	•
If this production is commingled wit	h that from any othe	r lease or poor, E	ive commissions		Plue Buck Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well		New Well Workover	Deepen	Side Bust
Designate Type of Completion	n = (X)	X	X	-	P.B.T.D.
Dete Spudded	Date Compl. Ready t	1	Total Depth 7655		7642'
11/4/80	3/10/8		Top O11/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F		7399'	Ì	7410' .
	Dakota 7414-17', 7480	_e2: 7519-1			Depth Casing Shoe
Perforations 7399-7402', 7	7414-17, 7400 24 061 7608-1	91			
7568-74', 758	34-86', 7608-1	G. CASING, AND	CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING & TE		DEPTH SET		225sx
12-1/4"	9-5/8"	36#	284		1st: 720sx, 2nd: 1100
7-7/8"	4-1/2"]	0.5.11.6#	7655'		130., 1203.,
			i 7410'		
	2-3/8"		1 7410	of load oil a	nd must be equal to or exceed top alic
V. TEST DATA AND REQUEST F	OR ALLOWABLE	able for this de	SIR OF BE 107 1444 44 100-17		
OIL WELL	Date of Test		Producing Method (Flow,	pump, gas lift	, eic.j
Date First New Oil Run To Tanks					Cheky Size
Length of Test	Tubing Pressure		Casing Pressure	parameter.	
Length of 1 out			Water - Bbis.	-/	
Actual Prod. During Test	OH-Bbie.		MG(et - Bpte-	/ Mal	Geo-MCR \
				8800	1.0.1001
					19 1981
GAS WELL			Bbis. Condensate/MMCF		Missell Officend name
Actual Prod. Test-MCF/D	Length of Test			D	IST. 3
1814	3 hrs. Tubing Preseure (Shut-in)	Cosing Pressure (Shat-	(22)	Choire Size
Testing Method (putot, back pr.)	1875 PS		1945 PSI		3/4"
Back Pressure		(*	OIL	ONSERVA	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NLE		N/	D 2016	<u> 181</u>
حم ممانند عدر در مد	d regulations of the	Oil Conservation	APPROVED _ WIF	11. (- ' '	
I hereby certify that the rules an Commission have been complied	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_Original Signe	by FRANK	T. CHAVEZ
above is true and complete to t	ind peak of my and		MILLERY	SOR DISTRICT	朝 3
	/ .		TITLE		nemaliance with RULE 1104.
	/21h.		This form is to	be filed in	compliance with RULE 1104. wable for a newly drilled or deepe anted by a tabulation of the devia
(Jarley)	allens		If this is a req	f pe sccomb: nest tot silo.	wable for a newly brilled of the devia anied by a tabulation of the devia ordance with RULE 111.
	ignature)		teets taken on the	well in acco	erdance with RULE 111.
Assistant Division	Administrativ	e Manager	All sections of	this form	ust be illied but combining
	(Ticle)		Sill out only	Sections 1.	II. III. and VI for changes of owner, or other such change of condition
March 11, 1981			well name or number	r, or transpo	H. III. and VI is thenge of conditions of the for each pool in mult
	(Date)	•	Separate Form	18 C-10/ EN	at he filed for each pool in mult